

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,222-00-00

County Harper

SW SE SW Sec. 33 Twp. 32s Rge. 6  East West

330 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Parsons Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 1368 KB 1379

Total Depth 4650 PBDT \_\_\_\_\_

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway

Suite 1040

City/State/Zip Wichita, KS 67202-4224

Purchaser: None

Operator Contact Person: Jim Devlin

Phone (316) 262-2502

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Robert C. Patton

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: Wichita Kansas

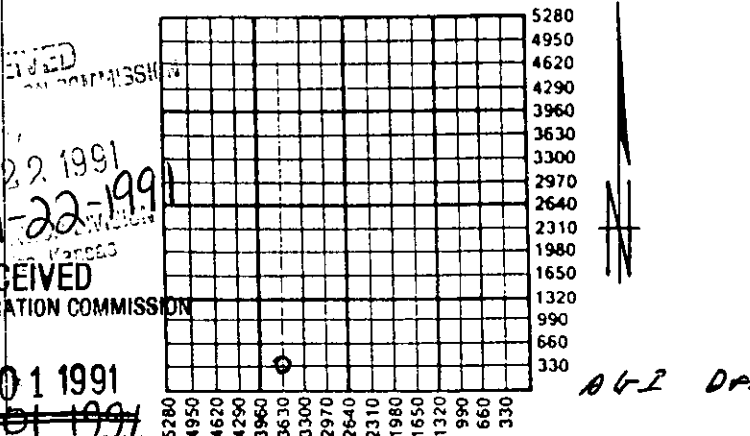
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-24-90 12-2-90 \_\_\_\_\_

Spud Date Date Reached TD Completion Date



RECEIVED  
JAN 22 1991  
01-22-1991  
JUL 01 1991  
07-01-1991  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin

Title President Date 1-21-91

Subscribed and sworn to before me this 21 day of January, 19 91.

Notary Public Paula R. Dunagan

PAULA R. DUNAGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. \_\_\_\_\_

March 2, 1991

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

01

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Parsons Well # 1  
 Sec. 33 Twp. 32s Rge. 6  East  West  
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Iatan	3627	(-2248)
Kansas City	3834	(-2455)
Cherokee	4255	(-2876)
Mississippi	4457	(-3078)

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	10 1/4	8 5/8	28	266	60/40 poz	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-077-21222-00-00

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

STANDARD AND MARKET CONDITIONS

ALLIED CEMENTING CO., INC.

No. 7266

Home Office P.O. Box 91 Russell, Kansas 67665

New

Date	7/22/91	Sec	33	Twp	22	Range	10	Called Out	10:20 AM	On Location	2:30 PM	Job Start	5:20 PM	Finish	7:00 PM
Lease	Patterson		Sult		Notar		Harper		Harper		Harper		KS		KS
Contractor	Whiters and FILMS														
Type Job	Piling for Abandon (Rotary) Piling														
Hole Size	46.50														
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Charge To: Viking Resources, Inc.  
Street: 105 S. Broadway Suite 1040  
City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent, or contractor

Purchase Order No. *Phil S. Suler*

CEMENT

Amount Ordered: 140 SKS @ 6 1/4" @ 6% disc

Consisting of:

Common	84	5.25	441.00
Poz. Mix	56	2.25	126.00
Gel	8	6.75	54.00
Chloride			
Quickset			
Sales Tax			
Handling	140	1.00	140.00
Mileage	35		196.00
Sub Total			957.00
Floating Equipment			
Total #	140	7.00	980.00
Disc	281	40	1125.60

EQUIPMENT RECEIVED STATE CORPORATION COMMISSION

GT Bend No. 1951	Cementor Phil	Helper Jack	Driver Nancy	Driver
Pump No. 208				

JUL 21 1991  
CONSERVATION DIVISION  
Wichita, Kansas

DEPTH of Job	35	60	10
Reference	Pump	Trk	
	380.00	70.00	
Sub Total			450.00
Tax			
Total			450.00

Remarks: 35 SKS @ 1000' Displace w/mud

35 SKS - 316'  
25 SKS - 60'  
10 SKS - Rethole

Allied Cementing Inc  
By *Phil Suler*

L.R.C Thank You!

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-077-21222-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 6041

Office: Home Office P.O. Box 3111 Russell, Kansas 67665  
 11-29-92 revised and 11-24-90

Date: 11-24-90  
 Sec: 33  
 Two: 32  
 Range: 6  
 Called Out: 10:00 AM  
 On Location: 2:00 PM  
 Job Start: 4:00 PM  
 Finish: 4:30 PM

Lease: Parsons Well No. #1 Location: 160x141 S of Hor. Air. 253E S of Hor. Per. State: KS

Contractor: White & Ellis Drilling Agency  
 Owner: Same

Type Job: Surface

Hole Size: 26 1/4" T.D. 269 ft  
 Csg: 20" Depth: 266 ft

Tbg. Size: 4 1/2" Depth: 266 ft

Drill Pipe: 2" Depth: 266 ft

Tool: 2" Depth: 266 ft

Cement Left in Csg: 15 ft  
 Shoe Joint: Minimum

Press Max. 2500  
 Meas Line: 25 ft  
 Perf. Displace: 16.3

EQUIPMENT

No.	Cement	Remarks
Pumptrk 20	Helper	380.00
Pumptrk	Driver	70.00
Bulktrk 101	Driver	42.00
Bulktrk	Driver	

DEPTH of Job: 266 ft

Reference	380.00
Mileage	70.00
Wooden plug	42.00
Sub Total	
Tax	
Total	492.00

Remarks: Cement chd. Circulata

Thor 10/24

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge: Viking Resourcer Inc.  
 Street: 105 S. Broadway Suite 140  
 City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. Mfg. Room

Amount: 165.00  
 Ordered: 165.00

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 01 1991  
 OPERATIONS DIVISION  
 WICHITA, KANSAS

Common	Price	Total
99	5.25	519.75
66	2.25	148.50
3	6.75	N/C
5	21.00	105.00
Quickset		
Handling	1.00	165.00
Mileage	3.50	231.00
Sub Total		
Total		1169.25

Sales Tax: 1.00

Handling: 1.00

Mileage: 3.50

Sub Total: 1169.25

Total: 1169.25

Floating Equipment

Total: \$1661.25

Disc: 332.25

Total: \$1329.00

Allied Cementing Co. the By Mike Munsch  
 Mike Munsch