

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 32115

Name: GLB Exploration, Inc.

Address 200 North Harvey; Suite 610

Oklahoma City, OK 73102

City/State/Zip _____

Purchaser: Unimark, L.L.C.

Operator Contact Person: Glenn Blumstein

Phone (405) 272-0715

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Bill Hamilton

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/11/02 3/19/02 8/08/02
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21424-00-00

County Harper

N2 - N2 - SE - NW Sec. 32 Twp. 32S Rge. 6W E

1,440 Feet from S (circle one) Line of Section

1,980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, N or SW (circle one)

Lease Name Osborne Well # 1

Field Name Connie Sue

Producing Formation Mississippi Lime

Elevation: Ground 1,402 KB 1,410

Total Depth 5,050 PBTD 4,996

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 D/W 1-23-03
(Data must be collected from the Reserve Pit)

Chloride content 6,300 ppm. Fluid volume 4,300 bbls.

Dewatering method used Evaporation and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/17/02

Subscribed and sworn to before me this 17 day of September,
2002

Notary Public [Signature]

Date Commission Expires 1/16/05

JULIE WALDEN CHADWICK
Cleveland County
Notary Public in and for
State of Oklahoma
My commission expires Jan. 16, 2005.

K.C.C. OFFICE USE ONLY 11-7-02 D/W
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other
(Specify)

RECEIVED

Form ACD-1 (7-91)

SEP 19 2002
09-19-2002
KCC WICHITA

Operator Name GLB Exploration, Inc. Lease Name Osborne Well # 1

Sec. 32 Twp. 32S Rge. 6 East West County Harper **10 ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Array Induction, Compensated Neutron
 Density and Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top		Datum	
	Sample	Subsea	Log	Subsea
Formation	Sample	Subsea	Log	Subsea
Elgin	3178	-1768		
Heabner	3282	-1872	3248	-1938
Douglas Shale	3382	-1972	3352	-1942
Stainaker	3580	-2170	3580	-2170
Kansas City	3844	-2434	3842	-2432
Swope	4006	-2596	4012	-2602
Marmation	4156	-2746	4144	-2734
Cherokee	4270	-2860	4272	-2862
Miss Lime	4440	-3030	4442	-3032
Kinderhook	4724	-3314	4726	-3316
Chattanooga	4812	-3402	4814	-3404
Simpson	4842	-3432	4846	-3436
Simpson Shale	4916	-3506	4912	-3502
Arbuckle	4976	-3566	4973	-3563

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface CSG New	12.25	8 5/8	23	267	60/40 Poz	150	none
Production	7 7/8	4 1/2	11.60	5,047	Class A	160	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforate 4,450' - 4,460' tubing conveyed natural completion		

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8	4,375 SN	4,383	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SUD or Inj. 8/08/02

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	400	10		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

ALLIED CEMENTING CO., INC. 08984

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>3-20-</u>	SEC. <u>32</u>	TWP. <u>32S</u>	RANGE <u>6W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>8:45 pm</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:40 AM</u>
LEASE <u>Oshon</u>	WEI.L.# <u>1</u>	LOCATION <u>160 + 14 Jct 22, 15,</u>		COUNTY <u>Harper</u>	STATE <u>Ks,</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>62, 7 into</u>			

CONTRACTOR Duke 2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5050'

CASING SIZE 4 1/2 x 11.6 DEPTH 5051'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1150 MINIMUM 75

MEAS. LINE _____ SHOE JOINT 33.66

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7.7% Bbls 2% KCl

EQUIPMENT

PUMP TRUCK CEMENTER Carl/Balding

352 HRI.PER Dave Felio

BULK TRUCK _____

363-314 DRIVER Eric Holmes

BULK TRUCK _____

_____ DRIVER _____

OWNER GLB Exploration

CEMENT

AMOUNT ORDERED 25 or 60:40:4

160.5x Asc + S² Rotseal

500 Gal Mud-clean 8 Gal Clapra

COMMON 15 @ _____

POZMIX 10 @ _____

GEL 1 @ _____

CHLORIDE _____ @ _____

Asc 160 @ 8.50 1360.00

Kal-seal 800* @ .50 400.00

Mud Clean 300 Gal @ .75 225.00

CLAPRA 8 Gal @ 22.92 183.30

HANDLING 231 @ 1.10 254.10

MILEAGE 231 x 30 @ .04 277.20

TOTAL 2994.75

REMARKS:

SERVICE

Run casing + break circulation.
Run 500 Gal mud-clean plug out 1100'
10' w/25 or 60:40:4 Run 160.5x Asc
+ S² Rot-seal stop pumps + wash pump
+ lines, Release plug + displace with 7.7% Bbls
2.7 KCl water. Run plug + Float held.

DEPTH OF JOB 5051'

PUMP TRUCK CHARGE _____ 1264.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 3.00 90.00

PLUG Rubber 462* @ 48.00 48.00

TOTAL 1402.00

CHARGE TO: GLB Exploration

STREET 200 N Harvey, Suite 610

CITY Oklahoma City STATE OK ZIP 73102

FLOAT EQUIPMENT

1- Reg Guide shoe @ 125.00 125.00

1- 11th AEU Insert @ 210.00 210.00

1- Stop Ring @ 20.00 20.00

8- Turbo Centralizers @ 55.00 440.00

1- Thread Lock Kit @ 30.00 30.00

TOTAL 825.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 5221.75

DISCOUNT 522.18 IF PAID IN 30 DAYS

SIGNATURE Jerry Rogers, agent

Larry Rogers
PRINTED NAME



CEMENTING LOG ORIGINAL

10-02 District Med-Lodge Ticket No. 08984
 City GLB Exploration Rig Dulse #2
Oshkosh Well No. 1
 Company Harper State KS
 Location 160 + 14 3rd 2E, 15 Field 32-32S-6W
1/2 E into

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 11.6 Collar _____

Casing Depth: Top KB Bottom 5051.42

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 5050 ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbbls/Lin. ft. 0.155 Lin. ft./Bbl. 62.70
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. 0.406 Lin. ft./Bbl. 24.64
 Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Larry Rodgers

CEMENT DATA:
 Spacer Type: 500 Gal Mud-clean
 Amt. _____ Slcs Yield _____ H²/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60:40:4
 Excess _____

Amt. 25 Slcs Yield 140 ft²/sk Density 14.1 PPG _____
 TAIL: Pump Time _____ hrs. Type ASC + 5th Kal-seal
 Excess _____

Amt. 160 Slcs Yield 1.57 ft²/sk Density 14.5 PPG _____
 WATER: Lead 6.70 gals/sk Tail 2.23 gals/sk Total 32 1/2 Bbbls

Pump Trucks Used 352 Dave Felio
 Bulk Equip. 363-314 Eric Holmes

Float Equip: Manufacturer Gemarc
 Shoe: Type Reg Guide shoe Depth 5051.42
 Float Type Non AFU insert Depth 5017.76
 Centralizers: Quantity 8 Plug Top Rubber Btm. 5017.76
 Stage Collars _____
 Special Equip. 1-stop Ring
 Disp. Fluid Type 2% KCL Amt. 77 3/4 Bbbls Weight 8.34 PPG _____
 Mud Type _____ Weight _____ PPG _____

CEMENTER Carl Balding

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
8:45 AM						on location + Rig up
						Run casing
2:30 AM						Pipe on bottom, Break circulation.
3:00	400		12	12	5 1/2	Start 500 Gal Mud-clean.
	-		18	6	3	Plug Rat + mouse hole w/25.5x 60:40:4
3:15	350		63	45	6	Mix + pump 160.5x ASC + 5 th Kal-seal
3:22	-					Cement in, stop pumps, + wash pumps
3:25	100				6	Release plug + start displacement
	100		99	33	6	Steady rate + pressure
	75		117	18	4 1/2	Cement turn shoe - slow rate
	200		138	21	4 1/2	see Lift Pressure
	625		143 3/4	5.75	3	Slow Rate,
3:40 AM	1150			77 3/4 total	Disp	Displacement in pump plug Release pressure + Fibat held

ORIGINAL

ALLIED CEMENTING CO., INC. 09080

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge, KS

DATE 3-11-02	SEC. 32	TWP. 32S	RANGE 6W	CALLED OUT 4:00pm	ON LOCATION 5:00pm	JOB START 8:20 PM	JOB FINISH 8:35 PM
LEASE <u>Home</u>	WELL # 1	LOCATION # 160x145x 2E, 1S, 42E			COUNTY Harper	STATE KS	
OLD OR (NEW) (Circle one)		3/5					

CONTRACTOR Duke #2 OWNER GLB Exploration

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 267 CEMENT AMOUNT ORDERED 150sx 60' 40' 2+3% cc

CASING SIZE 8 3/8 DEPTH 265

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SPODE JOINT 42.45

CEMENT LEFT IN CSG. 42.45

PERFS.

DISPLACEMENT 1565

EQUIPMENT

PUMP TRUCK # <u>265</u>	CEMENTER <u>Mike Raker</u>
BULK TRUCK # <u>242</u>	HELPER <u>Steven Davis</u>
BULK TRUCK #	DRIVER <u>Mark Heas</u>
BULK TRUCK #	DRIVER

COMMON	<u>90</u>	@ <u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@ <u>3.55</u>	<u>213.00</u>
GEL.	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>157</u>	@ <u>1.10</u>	<u>172.70</u>
MILEAGE	<u>157 x .30</u>	<u>.04</u>	<u>189.40</u>
			TOTAL <u>1346.60</u>

REMARKS:

Pipe on bottom break circ. 8:05
Rig Up @ 8:15, Circ. Down to floor.
Start Cement @ 8:20 pm Pump 150sx 60' 40'
2+3% cc @ 14.8 cc/ft 200 psi - 8'
Stop pumps Release Plug Start Disp.
Pump 1565 fresh to Pump Plug
200 psi to 250 psi Shut in Cement
and Circulate

SERVICE

DEPTH OF JOB <u>266'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG <u>D.W.P. 8 3/8"</u>	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	
TOTAL <u>655.00</u>		

CHARGE TO: GLB Exploration, Inc.
 STREET 200 N. HARVEY, STE. 800
 CITY OKLA City STATE OKLA ZIP 73102

FLOAT EQUIPMENT

<u>85/8</u>		
1- Guide shoe	@ <u>215.00</u>	<u>215.00</u>
1- Baffle Plate	@ <u>45.00</u>	<u>45.00</u>
2- Centralizers	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	
TOTAL <u>370.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE	<u>2367.60</u>	
DISCOUNT <u>236%</u>		IF PAID IN 30 DAYS
	<u>2130.84</u>	

SIGNATURE [Signature] PRINTED NAME LOAN KILLIAN



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

October 07, 2002

GLB Exploration, Inc.
200 N. Harvey STE 800
Oklahoma City, OK 73102

~~Stamp~~ copy
Has Been Technical
DW

RE: API Well No. 15-077-21424-00-00
OSBORNE 1
N2N2SEW, 32-32S-6W
HARPER County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on March 11, 2002, and the ACO-1 was received on September 19, 2002, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Department

GLB EXPLORATION, INC.

200 North Harvey, Suite 610
Oklahoma City, Oklahoma 73102
(405) 272-0715 (405) 235-8884 Fax

Glenn Blumstein
President

RECEIVED
SEP 19 2002
KCC WICHITA

September 17, 2002

Jim Hemmen
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202-3802

Re: Osborne #1
API #15-077-21424-00-00
Section 32-32S-6W
Harper County, Kansas

Dear Mr. Hemmen:

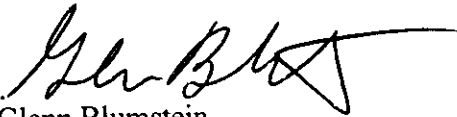
First of all I want to apologize for not providing you the information as requested on your September 12, 2002 memo to me. When you gave me permission to delay the 1-point and 4-point tests until October 7, 2002, I assumed that I would provide you with all of the data after this test. I am sorry for my poor assumption.

Enclosed I am providing you with all of the information that you requested. I am asking that this information be kept tight for 1 year. I am also providing you with the Closure of Surface Pond form as well.

On October 7, 2002 I have Trilobite scheduled to shut-in the well and perform a 72-hour bottom hole build up test. After the 72-hour test Trilobite will perform the 1 and 4 point tests and provide you with the information.

Please call me if you have any questions or need additional information.

Yours truly,


Glenn Blumstein

GB:gb