15-077-01004-00-00

STATE CORPORATION COMMISSIO Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to:		LYY	thr Bri	GGING RI	ECORD					
Conservation Division State Corporation Commission 800 Bitting Building	77	·		2	. 20	=				
Wichita, Kansas	<u> Harper</u>		Count	ty. Sec. 3 T	wp. 33 Rge.	$(E) \underline{5} (W)$				
NORTH	Location as "N	IE/CNWKSWK"	or footage fro	om lines SW S	SW NE					
		Jones, Si Jordon		· -		7				
		Russell,			 -	_ Well No				
					dru	,				
	Character of v	Vell (completed a	as Ou, Gas o	or Dry Hole)	1-10	19 55				
		pleted r plugging filed			Z =D	19 55				
		r plugging med r plugging approv			1-10	19 <u>55</u>				
		nenced			1-10	19 55				
1	Plugging comr	oleted .			1-10	19 55				
		Plugging completed								
				_	_	odueed 19				
Locate well correctly on above Section Plat		yes								
Name of Conservation Agent who su	pervised plugging of th	is well								
Producing formation.]	Depth to top	Botton	n	Total Depth of	Well = 4883 Feet				
Show depth and thickness of all water	er, oil and gas formatio	ns.								
OIL, GAS OR WATER RECOR	RDS				,	CASING PECOND				
OIL, GAS ON WATER ILECOI	100			1 · · · · · · ·	10.1.1.1	CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
				8 5/8	346	Rone				
		 		<u> </u>						
· · · · · · · · · · · · · · · · · · ·		 								
	<u> </u>									
				ļ <u> </u>		ļ				
	 			·						
	,	-								
2. Pushed plug to 3. Dumped $\frac{1}{2}$ sack	o 346'									
				0.77.7.						
4. Mixed 15 sacks	s cement and	aumped of	n top o	f hulls.		7				
5. Filled hole to	o top			5						
6. Pushed plug to	0 40'			J. 11.	1 	<u> </u>				
				DOMBSEAV	<u> </u>	O %				
7. Dumped in $\frac{1}{5}$ so	ick hulls			Middle	n. Kancha					
8. Mixed 10 sack	s cement and	filled h	ole to	top with	same.					
		·			01-19	9-1955				
			·							
Name of Plugging Contractor		d description is neces								
	ussell. Kans									
	<u> </u>									
STATE OF Kansas	, cot		ussell_							
John O. Farm						of the above-described				
well, being first duly sworn on oath above-described well as filed and th					herein contair	ed and the log of the				
above-described wen as med and th	at the same are true a	{	Inh		ruer	/				
		(Signature)	Russe		_					
Symposium	fore mostly 70+4	· - ((2	Address)	5.5				
SUBSCRIBED AND SWORN TO be	tore me this	day of	Januar	<i>K</i>	not	20				
	1050			~/WMML	-VIII	Notary Public.				

PLUGGING
PLU SEC 3 7 33 R 5W
PAGE 2/ UNE 2/

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SEC

COUNTY

Jordon

15-017-01004-00-00 FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS Russell. Kansas COUNTY Harper SEC 3 TWP 33 RGE 5
COMPANY OPERATING JONES, Shelburne & Far 640 Acres OFFICE ADDRESS Russell, Kansas FARM NAMEJOrdon WELL NO 1 DRILLING STARTED 12-1219 54 DRILLING FINISHED 1-10, 155 DATE OF FIRST PRODUCTIONCOMPLETED Elevation (Relative to sea level) DERRICK FLOOR 316 GROUND. CHARACTER OF WELL (Oil, gas or dryhole)...dr.y. Locate well correctly OIL OR GAS SANDS OR ZONES Τo Name From Name Shot Record Perforating Record If Any To No. of Shots Formation From Τo Size of Shot **Formation** From CASING RECORD -Amount Set Amount Pulled Packer Record Make Length Depth Set Size . Thds. F1. în. 5/8 346 Liner Record: Amount Bottom CEMENTING AND MUDDING Amount Set Chemical Mudding Results Method of Amount Method (See Note) Cementing Cement Gal. Make In. 8 5 used to protect sands if outer strings were pulled? NOTE Were bottom ble plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary ____Cable tools were used from_ _iee1, and irom____ Type INITIAL PRODUCTION TEST ther by flow through tubing or casing or by pumping. bbls. Size of choke, if any Length of test. Water Gravity of oil_____Type of Pump is pump is used, describe_

Formation	Top	Bottom	Formation	Тор	Bottom	
er, Inc.	11					
Shale	0	475	Lime & shile			
Shale & shells	475	895	streaks	393	0 400	
Shale & Bime			Lime & shale	400		
shells	895	102\$	Shale & lime	411		
hale & shells	1025		Lime & shale	413	5 41'	
Shale & lime	1400	156¢		417	0 42	
Shale & lime			Lime chert			
streaks	1560	1615	shale	428	b 43	
Lime & shale	1615	1660	Shale-chert	439	b 44	
Shale, lime &	-0-0		Chert-shale	440	5 44	
shells	1660	1780	Shale & lime	443		
Shale & lime	1780			451	b 45	
Shale & lime	0		Lime & shale		5 45	
streaks	1855	1965	Shale & lime	458		
Shale & lime	1965	· .		460		
Shale & lime	12000	7	Shale & lime	475	1 '	
shelves	2145	2295		479		
Shale & lime	2295				4 48	
Lime & shale	2545					
Shale & lime	2645				1	
Shale lime &	~010	1 0209	TOPS:	1		
sand	3195	3235		1) ·	
Shale & lime	3235					
Shale & sand	3405					
Sandy lime &	0.400	1 0 = 0~	Stalnaker 340	ьb		
shale	3482	3525		Ĭ	ļ	
Shale & lime	2525			1		
Sandy S ha le	3595		•			
Lime	3660			A6		
Lime & shale	3672		Simpsen 4864	1		
Lime & Share	3730	M. Comments		ļ	ļ	
Cherty Lime	3775		1	1	1	
Lime	3805		L			
Lime & shale	Pool]		1	
streaks	3830	3875			1	
Streuns Lime & shale	3875			1		
TAME OF SHUTE	port	4 0200	1		1	

Name and title of representative of company

Subscribed and sworn to before me this 14th day of January 195.

My Commission expires July 14, 1958