

15-077-30174-00-00

Form CP-4

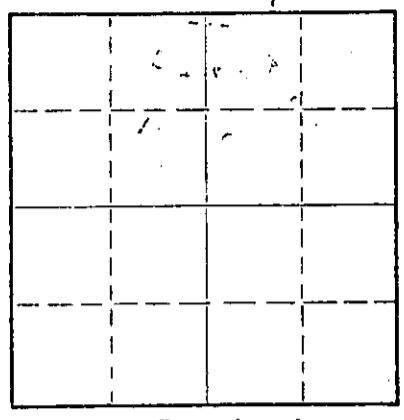
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Harper County, Sec. 26 Twp. 33S Rge. 5 (E) (W) X

Location as "NE/CNWxSWx" or footage from lines NW NW NW  
Lease Owner Aladdin Petroleum Corporation  
Lease Name Maud Trustee Well No. 1  
Office Address 809 Petroleum Building Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1-13-70 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 1-19-70 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ralph Warren  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well PB 4877 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	243	None
				4 1/2	None	4177.56

RECEIVED  
JAN 26 1970  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

01-26-1970

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved rig into location and put up pole. Plugged off bottom with sand to 4840'. Dug out cellar, rigged up jacks and took slips out of braden head. Worked casing to 33" tension at 1,600 psi or 68,000 lbs. Dumped 3 sacks of cement on bottom with dump bailer.

Shot casing at 4418' - 4325' and 4231'. Worked the casing loose. Pulled 27 joints of casing.

Pulling casing after repairing breakout.

Finished pulling casing (127 joints). Started tearing down. Bailed hole to 235'. Set plug and 10' rock bridge. Filled hole with ready mix to 50', filled with mud to 30' and filled hole from 30' to surface with ready mix cement. Tallied pipe.

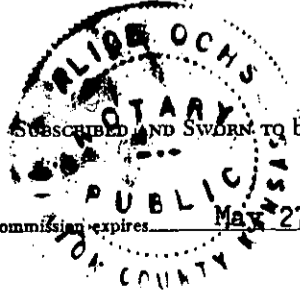
Let pole down and moved rig to road.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.  
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
P. O. Box 221 Great Bend, Kansas  
(Address)



SUBSCRIBED AND SWORN TO before me this 23 day of January, 19 70  
My commission expires May 27, 1973

Notary Public.

15-077-30174-00-00

COMPANY: Aladdin Petroleum Corporation  
CONTRACTOR: German Drilling Company

FARM: #1 Maud Trustee  
LOCATION: NW NW NW 26-33S-5W  
Harper County, Kansas

COMMENCED: 9-20-66  
COMPLETED: 10-12-66

CASING RECORD: 8-5/8" set 243' - 150 sacks  
4-1/2" set 4900' - 110 sacks

ELEVATION: 1270' Grd.  
1275 KB

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STATE CORPORATION COMMISSION  
JAN 30 1970  
CONSERVATION DIVISION  
Wichita, Kansas

01-30-1970

FORMATIONS

DEPTH

Clay, sand	0 - 30
Clay, shale	30 - 90
Shale	90 - 240
Shale and lime shells	240 - 730
Shale	730 - 1030
Lime and shale	1030 - 1310
Shale and lime	1310 - 1920
Lime and shale	1920 - 2555
Lime and shale	2555 - 3345
Sand and shale	3345 - 3475
Lime and shale	3475 - 3700
Lime	3700 - 4010
Shale and Lime	4010 - 4085
Lime	4085 - 4690
Lime and sand	4690 - 4770
Lime	4770 - 4850
Shale and sand	4850 - 4900

T.D.

STALNAKER	3390 - 2115 KB
KANSAS CITY	3675 - 2400 KB
MISSISSIPPI	4384 - 3109 KB
SIMPSON	4843 - 3568 KB
SIMPSON SAND	4848 - 3573 KB

I hereby certify this to be a true and accurate log of the above described well,  
as shown by the Daily Drilling Reports.

ALADDIN PETROLEUM CORPORATION

By Leo Newlin

Subscribed and sworn to before me this 29 day of January, 1970.

Henry D. Ficken  
Notary Public  
Henry D. Ficken

My commission expires: February 27, 1973