

RECEIVED

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

OCT 12 2001
10-12-01
KCC WICHITA

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-22484 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Escher Corporation KCC LICENSE # 31805
(owner/company name) (operator's)

ADDRESS 2932 N.W. 122nd St., #G CITY Oklahoma City

STATE OK ZIP CODE 73120-1934 CONTACT PHONE # (405) 751-2893

LEASE Prusa WELL# 9A SEC. 20 T. 16 R. 13 (East/West)

SW - NW - NE SPOT LOCATION/QQQQ COUNTY Barton

1040 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM (E/W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 327' CEMENTED WITH 185 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3400' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: See Attached Sheet

ELEVATION 1961' T.D. 3401' PBTD _____ ANHYDRITE DEPTH 920'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See attached sheet.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Dale Smith PHONE# (405) 751-2893

ADDRESS 2932 N.W. 122nd St., #G City/State Oklahoma City, OK 73120

PLUGGING CONTRACTOR Allied Cementing Co., Inc. KCC LICENSE # required
(company name) (contractor's)

ADDRESS P.O. Box 628, Great Bend, KS PHONE # (620) 793-5861

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/09/01 AUTHORIZED OPERATOR/AGENT: Dale Smith
(signature)

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mr

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Prusa 9A API#15-009-22484
SW NW NE 20-16S-13W
Barton County, KS

OCT 12 2001
KCC WICHITA

RE: Plugging Procedure, attached to CP-1

Current Perforations:

LKC H	3295-97'
LKC B	3191-93'
Toronto	3095-97'
Topeka	3021-23'

Top of cement 2491' calculated using bit gauge and 100%.
PBSD= 3404'

Well Condition- Bridge at 450', Csg leak near Dakota.

Procedure:

- 1) Prepare location with 100 bbl pit.
- 2) MIRU well service unit.
- 3) PU 4.25" bit, 3 drill collars, and 2.875" work string.
- 4) Clean out hole to PBSD.
- 5) If hole condition unstable, skip to step 8. If hole ok, continue.
- 6) TOH and LD bit and collars.
- 7) TIH open ended.
- 8) Hang base of tubing (or bit) at 3243'. Plug balance 40 sacks of cement slurry (base of plug at 3243 and top of plug at 2914'). Lead and displace with mud.
- 9) PU tbg to 1700'. Wait 1 hr.
- 10) Plug balance 110 sx. Lead and displace with mud.
- 11) PU tbg to 920'. Wait 1 hr.
- 12) Plug balance 50 sx. Lead and displace with mud.
- 13) PU tbg to 320'(base of surface pipe).
- 14) Plug balance 40 sx. Lead and displace with mud.
- 15) PU tbg to 50'.
- 16) Circ. cement to surface.
- 17) RDMO well service unit.
- 18) Use back hoe to dig out well head and surface pipe to 6'.
- 19) Cut off surface pipe 3' below ground level.
- 20) Weld a cap on surface pipe.
- 21) Clean up location.
- 22) End of Procedure.

mds 10/8/01

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DRILLER'S WELL LOG

DATE COMMENCED: 9/14/81
DATE COMPLETED: 9/18/81

Amber Oil Company
PRUSA 9A
50' S SW NW NE
Sec. 20, Twp. 16S, Rge. 13W,
Barton County, Kansas

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KCC WICHITA

ELEVATION: 1956' G.L.
1961' K.B.

FORMATION DATA:

920 - 942' Anhydrite
2840 - 3074' Lime
3074 - 3092' Shale
3092 - 3106' Lime
3106 - 3152' Shale
3152 - 3164' Lime, shale
3164 - 3396' Lime
3396 - 3401' Sand, shale
3401 - RTD

Anhydrite 920'
Topeka 2840'
Heebner 3074'
Toronto 3092'
Douglas 3106'
Brown Lime 3152'
Lansing 3164'
Quartzite 3396'
RTD 3401'

SURFACE PIPE:

Ran 8 jts. new 20# 8-5/8" casing; Tally: 320'
Set @ 327' w/ 185 sks 50/50 poz., 2% gel, 3% cc, plug down 9:20 PM, 9/14/81
cemt. circ., by Howco

PRODUCTION PIPE:

Ran 85 jts 14# new 5-1/2" casing; tally: 3406' Set @ 3400' w/ 150 sks 50/50 poz., 18% salt, 3/4% CFR2, 20 bbl salt flush, plug down 3:35 PM, 9/18/81, by Howco

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON) ss.

Gene Crawford, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Gene Crawford

Subscribed and Sworn to before me this 24th day of September, 1981.



[Signature]
Notary Public

but copy received 10/2/81

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KCC WICHITA

STATE OF KANSAS

FORM C-2

STATE CORPORATION COMMISSION - CONSERVATION DIVISION

200 Colorado Derby Building

Wichita, Kansas 67202

API Number 15- 009-22,484

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER AMBER OIL COMPANY

OFFICE ADDRESS Suite 360, Three Corp. Plaza
3613 N.W. 56th St., Oklahoma City, OK 73112

LEASE NAME PRUSA WELL NO. 9A COUNTY Barton (W)

EXACT SPOT LOCATION 50' S SW NW NE SEC. 20 TWP. 16S RGE. 13W (E)

CONTRACTOR Allen Drilling Company

OFFICE ADDRESS Box 1389, Great Bend, KS 67530

Drilled with (~~Cable~~) or (Rotary) tools: Date pipe set 9/14/81

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (new) or (~~used~~) Size 8-5/8" Wt. 20#

Depth 327' Where set 327'

METHOD OF CEMENTING

Cement: Amount and kind 185 sks 50/50 poz., 2% gel, 3% cc

Method: (By Service Co., Dump, Tog., etc.) service company

Est. Height Cement behind pipe circulated

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 125'

Name of lowest fresh water producing stratum sand

Surface elevation of well same

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

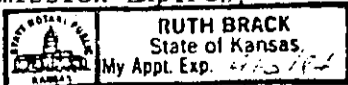
STATE OF KANSAS, COUNTY OF BARTON SS,

I, Gene Crawford, of the Allen Drilling Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Gene Crawford

Subscribed and sworn to before me on this 24th day of September 1981

My Commission Expires:



Ruth Brack
Notary Public

sent copy to Board 10/5/81



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Escher Corporation
2932 NW 122nd St., Unit G
Oklahoma City, OK 73120-1934

October 15, 2001

Re: PRUSA - A #9
API 15-009-22484-00-00
S2SWNWN 20-16S-13W, 1040 FNL 2310 FEL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550