

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 SOUTH MARKET - ROOM #2078
WICHITA, KANSAS 67202-3802

Form CP-1 (3/92)

Well Plugging Application Form - File One Copy

15-009-19023-0000

API# 1/41

List for well drilled since 1967, if no API# was issued, use spud or completion.

Well Operator: Petroleum Property Services Inc.

KCC License # 31142

Address: 155 North Market #1010, Wichita, KS 67202-1824

Phone: 316-265-3351

Lease: BURMEISTER

Well: 1

SEC: 2

TWN: 17S RANGE: 11W

Spot Location: E/2 SE NW

County: BARTON

3300 Feet from SOUTH Line of Section

2970 Feet from EAST Line of Section

Docket

Number

Oil Well:

X

Gas Well:

D&A:

SWD/EHNR:

Conductor Casing Size:

Set At:

Cemented With:

Sacks

Surface Casing Size:

10 3/4

Set At:

276

Cemented With: 115

Sacks

Production Casing Size: 5 1/2

Set At:

3361

Cemented With: 175

Sacks

List Perforations & Bridge Plugs: OPEN HOLE 3363-3380

4 1/2 LINER SURFACE TO 3363, TEMPERATURE LOG CEMENT TOP AT SURFACE

Elevation: KB 1938 (G.L./K.B.)

T.D.:

3380

PBTD:

Anhydrite Depth:

(Stone Corral Formation)

Condition of Well:

Good:

Poor:

Csg Leak: X

Junk:

Proposed Method of Plugging:

ACCORDING TO KCC DIRECTIONS

Is Well Log Attached To This Application As Required? YES

Is ACO-1 Filed? NO

If Not Explain Why? WELL DRILLED PRIOR TO ACO-1

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

List Name Of Company Representative Authorized To Be In Charge Of Plugging Operations:

LARRY WALLERT

Mobile Phone: 785-483-1558

Address: P.O. Box 551, Russell, KS 67665

Phone: 785-483-2022

Plugging Contractor: PETROLEUM PROPERTY SERVICES INC.

KCC License #: 31142

Address: 155 NORTH MARKET #1010, WICHITA, KS 67202

Phone: 316-265-3351

Proposed Date & Hour of Plugging (If Known):

Payment Of The Plugging Fee (K.A.R. 82-3-118) Will Be Guaranteed By Operator Or Agent.

Date: 8/20/01

Authorized Operator/Agent:

JIM THATCHER

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8-22-01
KCC WICHITA

10-20-2001

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INDIVIDUAL WELL RECORD

THE CARTER OIL CO.
 General Information

Lease Burnsistor Well No. 1 Sec. 8 Twp. 17 Rge. 11 County Part of State Kansas

Lease No. _____ Drilling A. F. E. No. 9222

Date Location Made 11/28/40 By Tom E. Whittington

Description of Well on Lease 550' from E line, 600' from S line
from SE corner of 6 1/4 of 17 1/2

Laughlin-Simmons Elevation 1990 Where Taken Derrick Floor

Derrick Floor Elevation 1990

Elevation of Top Collar of: Surface String 1990 Protection String _____ Oil String 1990

Date Rigging Up Began 12/7/40 Date Drilling Began 12/9/40 Date Drilling Completed 1/2/41

Contractor Iron Drilling Company Address Tulsa, Oklahoma

Fuel From Diesel Fuel Paid For By Contractor At Price of _____

Water From Water Well Water Paid For By Contractor At Price of _____

Rotary Tool Footage 3167' Maximum Deviation of Hole _____

Cable Tool Footage 15' Total Depth 3182' Prod. Formation Arbuckle

Brief Description of Drilling Tools _____

Initial Natural Test: _____ Bbls. Oil _____ Bbls. Water in: _____ Hrs. Gravity Oil _____ at 60° F. Prod. Method _____ Choke Size _____

24-Hr. Gas Rate _____ M. Cu. Ft. Spec. Grav. _____ G.P.M. _____ Casing Press. _____ Tubing Press. _____

Test After Shot or Acid: 250 Bbls. Oil 0 Bbls. Water in: 24 Hrs. Grav. Oil 44 at 60° F. Prod. Method 3 1/2" Choke Size 0

24-Hr. Gas Rate _____ M. Cu. Ft. Spec. Grav. _____ G.P.M. _____ Casing Press. _____ Tubing Press. _____

Estimated 24-Hour Capacity of Completed Well: 250 Bbls. Oil 0 Bbls. Water 0 M. Cu. Ft. Gas. Prod. Method Pump

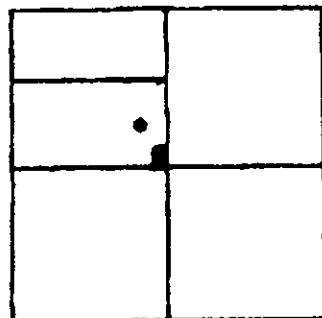
Casing and Liner Record

Size O.D.	Amount	No. of Joints	Wt.	Logwell or Section	Manufacturer	Grade	Thread or Weld	Set At	Recoverable	Transfer Reference	HOLE			
											Size	From	To	
10 3/8	206	11	46	IN	End pipe		Thd	270	None	5.0.27170	24"	0	260	
8 1/2	237	108	14	IN	Republic	N 40	Thd	2302	20%	P.O. 27170	0 7/8	250	250	
6 1/2	2302	108	4.7	IN	Republic	N 40	Thd	2302	100%	P.O. 27170				
5" x 10' Common barrel set on bottom with 2" x 36" perforated nipple														

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Scale

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DEC 1 1950

U.S. DEPARTMENT OF AGRICULTURE

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INFORMATION

BURMEISTER

Well #1, Section 2-17-11, Barton County.

Shaler Shell	0 to	65	
Sand	65	74	
Shales shell	74	238	
Sand & shell	238	270	
Lime	270	286	Set 10 3/4" Pipe w/115 Sacks.
Shale & shell	286	370	
Red Bed & shell	370	746	
Shale & shell	746	765	
Shale, shell & Red Rock	765	972	
Shale & shell	972	1161	
Shale & shell	1161	1169	
Shale & shell	1169	1327	
Shale & shell	1327	1408	
Lime & shale	1408	1420	
Shale	1420	1442	
Lime & shale	1442	1542	
Lime & shale	1542	1551	
Shale	1551	1646	
Shale & shell	1646	1654	
Shale & lime	1654	1708	
Lime Broken	1708	1752	
Lime & shale	1752	1870	
Sandy lime	1870	1886	
Shale	1886	1893	
Sticky Shale	1893	1950	
Shale & shell	1950	1997	
Lime & shale	1997	2070	
Shale & Lime	2070	2120	
Shale & lime	2120	2150	
Lime & shale	2150	2234	
Shale & shell	2234	2287	
Shale & lime	2287	2300	
Shale & Lime shell	2300	2326	
Shale	2326	2407	
Shale	2407	2444	
Broken lime & shale	2444	2489	
Shale & lime & shell	2489	2521	
Lime	2521	2570	
Lime & shale	2570	2586	
Sandy Lime	2586	2602	
Shale	2602	2651	
Broken Lime	2651	2655	
Shale & lime	2655	2718	
Lime & shale	2718	2778	Topoka 2720
Shale & lime	2778	2821	
Broken Lime	2821	2861	
Lime	2861	2918	
Lime	2918	2923	
Chert & lime	2923	2929	
Lime & shale	2929	2950	
Shale	2950	2953	
Lime	2953	2986	
Lime	2986	3020	

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ATLANTA

Shale
Lime shale & chert
Chert & Iron
Lime & shale
Shale & lime
Lime
Porous Lime
Lime & shale
Broken Lime
Shale & Lime
Lime & shale
Broken Lime
Broken Lime

3020
3082
3091
3098
3188
3170
3185
3188
3200
3208
3208
3220
3271
3323
3361

3052
3091 Kansas City-Lansing 3060
3098
3138
3170
3185
3200
3208
3220
3271
3323
3361 Artuckle 3359
3380 Set 2-3/8" Pipe w/175 sacks.
T. D. 3381

5 1/2" (C) 3361

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Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Petroleum Property Services, Inc.
155 N. Market, Ste 1010
Wichita, KS 67202-1824

August 28, 2001

Re: BURMEISTER #1
API 15-009-19023-00-00
E2SEW 2-17S-11W, 3300 FSL 2970 FEL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in black ink, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550