## STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
WELL PLUGGING APPLICATION FORM  (PLEASE TYPE FORM and File ONE Copy)
wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR ZENITH DRILLING CORPORATION KCC LICENSE # 5141
WELL OPERATOR ZENITH DRILLING CORPORATION KCC LICENSE # 5141  ADDRESS PTO Box 780428 (owner/company name) CITY Wichita; (operator's)
STATE Kansas ZIP CODE 67278-0428 CONTACT PHONE # 620 ) 684-9777
LEASE Spacil WELL# 4 SEC. 28 T. 20S R. 12W (East/West)
- NE - SE - NE SPOT LOCATION/QQQQ COUNTY Barton
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8-5/8" SET AT 253' CEMENTED WITH 225 SACKS
PRODUCTION CASING SIZE 4-1/2" SET AT 3424' CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:
ELEVATION T.D. 3437 PBTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
OF KANSAS.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Bill Hazlip PHONE# (316, 546-3159 Mobile
ADDRESS City/State Oilton, OK.
PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529  (company name) (contractor's)
(company name) (contractor's)  ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # ( ) (316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 2-15-01 AUTHORIZED OPERATOR/AGENT: // / / / / / / / / / / / / / / / / /
100 O O O O O O O O O O O O O O O O O O
(signatur FeB 2 0 2001

17-16.6.

## WELL LOG

ALPINE OIL & ROYALTY CO., INC.

1--10--56 COMMINCED:

Contractor: Quaker Drilling Co., Inc.

2-15-56 COMPLETED:

Spacil No. 4

1837 K. B. ELEVATION:

NE SE NE Sec. 28-205-12W Barton County, Kansas

PRODUCTION: 202 B.O.P.D.

Casing Record:

Set 253 feet of 8 5/8 inch with 225 sacks of cement. Set 3424 feet of 4 inch with 150 sacks of cement.

## (Figures Indicate the Bottom of Formations)

FORMATIONS	DEPTH	FORMATION TOPS		
Sand Shale & shells Red Bed Anhydrite Lime & shale Shale & shells Shale Lime Sandy lime & shale Lime & shale Lime Lime & shale Cherty lime & shale	215 280 610 640 1100 1170 1635 1750 1870 2945 3040 3420 3437	Heebner Brown Liwe Lansing Conglomerate Arbuckle Rotary Total Depth	3024 3148 3166 3400 3420 3437	-1187 -1309 -1329 -1563 -1583 -1600
Cherry Iliae & share	2.01			

I hereby certify that the above is a true and correct copy of the Driller's Log of the well drilled in the NE SE NE of Section 28, Township 20 South, Range 12 West, Barton County, Kansas.

QUAKER DRILLING CO., INC.

16th

SUBSCRIBED AND SWORN to before me this

February \_day of\_

Vashti Bell, Notary Public

RECEIVED

STATE CORPORATION COMMISSION

FEB 2 0 2001

MY COMMISSION EXPIRES: September 14, 1957

> CONSERVATION DIVISION V.ichita, Kansas



Bill Graves, Governor

John Wine, Chair Cynthia L. Claus, Commissioner

Brian J. Moline, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Zenith Drilling Corporation PO Box 780428 Wichita, KS 67278-0428

March 22, 2001

SPACIL #4 API 15-009-07390-00-00 0 0 CNESENE 28-20S-12W BARTON COUNTY

Dear Bill Hazlip:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams **Production Supervisor** 

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550