

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

15-009-D7392-0000
API # Comp. 1-21-57 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. *6/01*

WELL OPERATOR ZENITH DRILLING CORPORATION KCC LICENSE # 5141
(owner/company name) (operator's)
ADDRESS P.O. Box 780428 CITY Wichita
STATE Kansas ZIP CODE 67278-0408 CONTACT PHONE # (316) 684-9777
LEASE Spacil WELL# 6 SEC. 28 T. 20S R. 12W (East/West)
NE - SW - NE SPOT LOCATION/QQQQ COUNTY Barton

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8-5/8" SET AT 253' CEMENTED WITH 225 SACKS
PRODUCTION CASING SIZE 4-1/2" SET AT 3415' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:

ELEVATION T.D. 3442' PBTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
 OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Hazlip PHONE# (316) 546-3159 Mobile
ADDRESS City/State Oilton, OK.

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)
ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 2-15-01 AUTHORIZED OPERATOR/AGENT: Bill Hazlip RECEIVED
(signature) CONSERVATION COMMISSION

FEB 20 2001
2-20-01
CONSERVATION DIVISION

WELL LOG

Alpine Oil & Royalty Co., Inc.

Elevation: 1842 K. B.

Contractor: Quaker Drilling Co., Inc.

Commenced: January 12, 1957

Spacil No. 6
NE SW NE Sec. 28-20S-12W
Barton County, Kansas

Completed: January 21, 1957

Casing Record:

Set 253 feet of 8 5/8 inch casing with 225 sacks cement.
Set 3415 feet of 4 1/2 inch casing with 125 sacks cement.

(Figures Indicate the Bottom of the Formations)

<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION TOPS</u>	
Sand	195	Anhydrite	620
Shale	253	Heebner	3029 -1187
Red Bed and Shale	620	Brown Lime	3154 -1312
Anhydrite	645	Lansing	3171 -1329
Shale & Shells	1460	Arbuckle	3413 -1571
Lime and Shale	2175	Rotary Total	
Shale and Lime	2705	Depth	3442 -1600
Lime and Shale	3442		

We hereby certify the foregoing to be a true and correct copy of the Driller's Log of the well drilled in the NE SW NE of Section 28, Township 20 South, Range 12 West, Barton County, Kansas.

QUAKER DRILLING CO., INC.

By: _____
Thomas M. McCaul, President

SUBSCRIBED AND SWORN TO before me, a Notary Public, this 28th day of January, 1957.

Notary Public

MY COMMISSION EXPIRES:
August 10, 1957

RECEIVED
STATE CORPORATION COMMISSION

FEB 20 2001

CONSERVATION DIVISION



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Zenith Drilling Corporation
PO Box 780428
Wichita, KS 67278-0428

March 21, 2001

SPACIL #6
API 15-009-07392-00-00
0
CNESWNE 28-20S-12W
BARTON COUNTY

Dear Bill Hazlip:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550