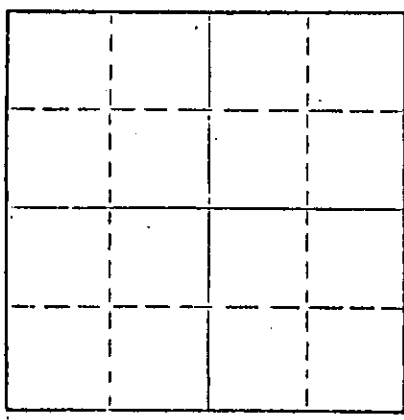


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ness County. Sec. 25 Twp. 16S Rge. (E) 26W (W)
Location as "NE/CNWxSWx" or footage from lines 155' NW of SE SE SW
Lease Owner Wesselowski-Devlin Oil Operations
Lease Name Bondurant Well No. 1
Office Address 625 Sutton Place, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed September 17, 1980 19
Application for plugging filed September 17, 1980 19
Application for plugging approved September 17, 1980 19
Plugging commenced September 17, 1980 19
Plugging completed September 17, 1980 19
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4630 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 315' | -0- |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged w/70 sx. @ 1230', 25 sx. @ 300', 10 sx. @ 40', and 5 sx. in rathole, with 50/50 posmix, 6% gel.

NOV 17 1980
11-17-80
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Warrior Drilling, Inc.
Address 905 Century Plaza, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Bill G. Lahar (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill G. Lahar
905 Century Plaza, Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of September, 19 80

MARILYN SINARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 4-30-83

Marilyn Sinard
Marilyn Sinard
Notary Public.

My commission expires _____

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 135 — 21,873.0000
 County Number

S. 25 T. 16 R. 26 ^K/_W
 Loc. 440 from S. line & 440
 from E. line of SW/4
 County Ness

Operator
Wesselowski-Devlin Oil Operations

Address
Suite 3, Sutton Place, Wichita, 67202

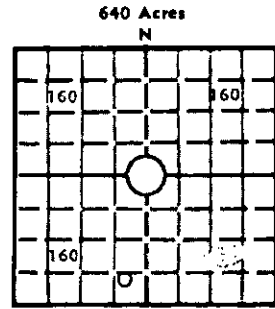
Well No. 1 Lease Name Bondurant

Footage Location
440 feet from (NO) (S) line 440 feet from (E) (W) line

Principal Contractor Warrior Drilling Co. Geologist Tom Wesselowski

Spud Date 9-8-80 Date Completed 9-17-80 Total Depth 4630 P.B.T.D.

Directional Deviation 1 degree Oil and/or Gas Purchaser none



Locate well correctly
 Elev.: Gr. 2605
 DF 2607 KB 2610

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|---------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 28 | 315 | Common | 175 sx. | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

INITIAL PRODUCTION

D & A

RECEIVED
 STATE GEOLOGICAL SURVEY COMMISSION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|-------------------------|
| | bbls. | MCF | bbls. | <u>107 17 1980</u> CFPB |

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|---|-------------------------|---|
| Operator Wesselowski-Devlin Oil Operations | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole |
| Well No. 1 | Lease Name Bondurant | |
| S 25 T16 R26 W * | | |

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|------------------------------------|-------|
| Anhydrite | 1972 | 2004 | Anh. | 1972 |
| Shale & Lime | 2004 | 3200 | Heebner | 3872 |
| Lime W/shale stringers | 3200 | 4500 | Lans. | 3913 |
| Shale & Chert | 4500 | 4552 | B.K.C. | 4224 |
| Dolomite & Lime | 4552 | 4633 | Ft. Scott | 4431 |
| | | | Miss. | 4545 |
| | | | T.D. | 4633 |
| <p>DST #1 4507 to 4555 open 30 shut 30 open 30 shut 30 REC. 12' oil specked mud BHP 1027/855 FP 42/48</p> <p>DST # 2 4507 to 4562 open 30 shut 30 open 60 shut 70 REC. 1' oil, 5' OCM, 60' SOCWM, 60' MW. BHP 1150/1183 FP 65/98</p> | | | Great Guns open hole electric log. | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED
STATE OF KANSAS COMMISSION

| | |
|---------------|---|
| Date Received | <p align="right">  Signature Partner Title 9-22-80 Date </p> |
|---------------|---|

NOV 17 1980
CONSERVATION DIVISION
Wichita, Kansas