STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All information Completely
Make Regulized Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Completely

WELL PLUGGING RECORD

Office Address 625 Sutton Place, Witchita, Kansas672 Character of Well (completed as Oil, Oas or Dry Hole) dry hole Date well completed September 17, 1980 Application for plugging filed September 17, 1980 Application for plugging approved September 17, 1980 Plugging commenced September 17, 1980 Plugging completed September 17, 1980 Plugging completed September 17, 1980 Plugging completed September 17, 1980 Reason for abandonment of well or producing formation dry hoke If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before seeds Plast Was permission obtained from the Conservation Division or its agents before the ment of Conservation Agent who supervised plugging of this well. Marion Schmidt Producing formation. Depth to top Bottom Total Depth of W Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CONTENT INDIVIDUAL SEPTEMBER 1315 Describe in detail the menner in which the well was plugged, indicating where the mud fluid was placed and the met in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Plugged w/70 sx. @ 1230', 25 sx. @ 300', 10 sx. @ 40' and 5 sx. in rathole, with 50/50 posmix, 6% gel.	Well No. 1 202 19 19 19 19 19 19
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WICHTER, I	N DIVISION
	Kansas
(If additional description is necessary, use BACK of this sheet)	
ame of Plugging Contractor Warrior Drilling, Inc.	
ldress905 Century Plaza, Wichita, Kansas 67202	
FATE OF KANSAS COUNTY OF SEDGWICK	
Bill G. Lahar (employee of owner) or (owner or operator) of	
ell, being first duly swom on oath, says: That I have knowledge of the facts, statements, and matters herein contained tove-described well as filed and that the same are true and correct. So help me God.	
(Signature) Sief St. John	the above-describe
905 Century Plaza, Wichita, Ks.	the above-describ- and the log of the
Subscribed and Sworn to before me this 23rd day of September 1980	l and the log of ti
MARILYN SINARD Marilyn Sinard	. 67202
SIATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 4-30-83	. 67202

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Ad	dress	<u> </u>	\neg							
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1.	1	Bondu	rant							
L		(BO (5) line		Tom Wesselowski						
Pri	warrior I	Orilling (Co.						160	허니카
Spu	d Date	Date Completed		Total	Depth	P.B.T.D.				well correctly
)	9-8-80	9-17-80)		630			_	Elev.: Gr	2605
Directional Deviation 1 degree none							'	df 2607 KB 2610		
		-	-	1	CASING	RECORD			* **	
\ \	Report of all strin	gs set — surface,	interme	diate, p	roduction, e	te.			<u>.</u>	
(-	Purpose of string	Size hole drilled	Size cos	ing set		r	Туре сел	ent	Sacks	Type and percent odditives
	Surface 12 1/4 8					315	315 Common		175 sx.	
-										
	<u> </u>		<u> </u>							
<u> </u>								<u> </u>	-	
\vdash		LINER RECO	RD.			<u> </u>	<u> </u>	PERFOR	ATION RECOR	D
70	Top, ft. Bottom, ft.			Sacks cei	ment	Shots	Shots per ft.		e & type	Depth interval
		TUBING RECO	ORD		 				4.18 3.3	
) 55	ie į	Setting depth	F	Packer se	et at		7		<u> </u>	
			CID, F	RACTU	RE, SHOT,	CEMENT SQ	UEEZE RECO	ORD		•
		Amo	unt and b	cind of n	naterial used				Dep	th interval treated
厂							•			
									4	
			<u>.</u>						,	•
	INITIAL PRODUCTION D & A									CENCED
CTATE : AD V L. L.								ind Colemission		
-	ATE OF PRODUCTION	Oil		bbl	Gas s.	<u> </u>	Water		Gos \U	7 1 7 1980 CFPB
	isposition of gas (vente	ed, used on lease or	sold)		<u> </u>			ing interv	GUNSER	VATION DIVISION
										, consider

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Óperator				DESIGNATE TYPE OF COUNTY HOLE, SWDW, ETC.	OMP.: OIL, GAS, :	
	in Oil Operations	<u></u>		Dry Hole		
	Bondurant			 		
s_25_t_16_R26_W						
Show all important zones of poros	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPT	ion used, time tool open, flowing and ION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	
Anhydrite Shale & Lime Lime W/shale st Shale & Chert Dolomite & Lime	_	1972 2004 3200 4500 4552	2004 3200 4500 4552 4633	Anh. Heebner Lans. B.K.C. Ft. Scott Miss. T.D.	1972 3872 3913 4224 4431 4545 4633	
				Great Guns		
DST #1 4507 to	4555	1		electric lo	g.	
open 30 shut 30 open REC. 12' oil speci BHP 1027/855 FP 42 DST # 2 4507 to open 30 shut 30 open 30 shut 30 open 60' MW. BHP 1150/1183 FP	pen 30 shut 30 ked mud 2/48 5 4562 pen 60 shut 70 CM, 60' SOCWM,					
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	USE ADDITIONAL SHEETS, IF	 NECESSARY, T	COMPLETE Y	VELL RECORD.	CONTROL CONTROL CONTROL	
Date Received		1/6	L	10 minor	1 7 1981	
		Ju wi	nus XL	Signature (UNDERVATION DIVISION		
	,	<u>Partn</u>	er	Wichita, Kansas		
		9-22-8	3o <u> </u>		;	
				Date		

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