

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-077-20,915 -00-00

ADDRESS 422 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD ----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION ---

PHONE (316)262-2636

PURCHASER ----- LEASE Boyts "A"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NE NE SW

DRILLING Union Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR 422 Union Center 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 32SRGE 7W.

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR 422 Union Center (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC ✓

TOTAL DEPTH 4970' PBTD --- KGS ✓

SPUD DATE 6-18-83 DATE COMPLETED 6-30-83 SWD/REP ✓

ELEV: GR 1416' DF 1419' KB 1421' PLG. ✓

DRILLED WITH (ADDITIONAL) (ROTARY) (ADDITIONAL) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 250' w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski; being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of E. A. Falkowski]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July

19 83

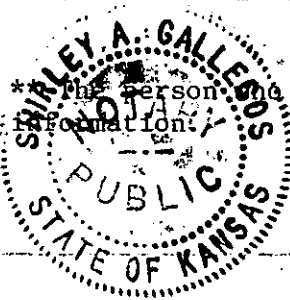
[Signature of Shirley A. Gallegos]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-24-84 Shirley A. Gallegos

STATE OF KANSAS COMMISSION

The person who can be reached by phone regarding any questions concerning this information.



JUL 21 1983

CONSERVATION DIVISION Wichita, Kansas

07-21-1983

OPERATOR F & M OIL CO., INC. LEASE Boyts "A" #1 SEC. 17 TWP. 32S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>DST#1 4409-4435', Miss. 30-45-60-45, wk to fr blow on 1st opn, fr blow thruout on 2nd opn, rec 51' GIP, 150' SOCM, grind out: 5% oil, IFP 63-74#, ISIP 1430#, FFP 105-137#, FSIP 1241#.</p>				Sample Tops:	
				Oread	3248 (-1827)
				Heebner	3285 (-1864)
				Douglas Sh	3407 (-1986)
				Iatan	3711 (-2290)
				Lignite Sh	3834 (-2413)
				Kansas City	3847 (-2426)
				Stark Sh	3982 (-2561)
				B/KC	4063 (-2642)
				Marmaton	4136 (-2715)
				Cherokee Sh	4253 (-2832)
				Mississippi	4409 (-2988)
				Kinderhook Sh	4642 (-3221)
				Chattanooga Sh	4712 (-3291)
				Viola	4735 (-3314)
				Simpson Dolo.	4772 (-3351)
				Simpson Sd.	4802 (-3381)
				Arubckle	4944 (-3523)
				RTD	4970 (-3549)
				Electric Log Tops:	
				Douglas Sh	3401 (-1980)
				Iatan	3705 (-2284)
				Kansas City	3841 (-2420)
				Stark Sh	3976 (-2555)
				B/KC	4057 (-2636)
				Marmaton	4130 (-2709)
				Cherokee Sh	4247 (-2826)
				Ero. Mississippi	4396 (-2975)
				Mississippi	4407 (-2986)
				Kinderhook Sh	4638 (-3217)
				Chattanooga Sh	4706 (-3285)
				Viola	4731 (-3310)
				Simpson Dolo.	4775 (-3354)
				Simpson Sd	4798 (-3377)
				Arbuckle	4942 (-3521)
				LTD	4966 (-3546)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	common	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB

