

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5249 5359
Name Bogert Oil Company
Address 2601 NW Expressway
Suite 901-W
City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser.....

Operator Contact Person Edward D. Keleher
Phone 405-848-5808

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Richard G. Smith STATE CORPORATION COMMISSION
Phone 316-792-2871

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-3-85 .. 5-11-85 .. 5-12-85 ..
Spud Date Date Reached TD Completion Date
5010
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 519 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

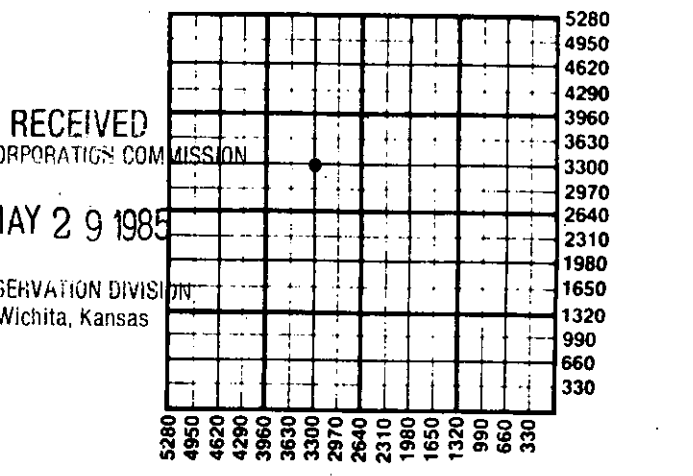
API NO. 15-097-21,134
County Kiowa
C SE NW Sec. 19 Twp. 27 Rge. 18 East West

3300 Ft North from Southeast Corner of Section
2300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Corley Well # 1-19
Field Name.....

Producing Formation.....

Elevation: Ground 2202 KB 2214
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T.85-474
 Groundwater 3300 Ft North from Southeast Corner
(Well) 2300 Ft West from Southeast Corner of
Sec 19 Twp 27 Rge 18 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward D. Keleher
Title Exploration Manager Date 5/28/85

Subscribed and sworn to before me this 28 day of May 1985
Notary Public Edward D. Allen
Date Commission Expires February 18, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp 27 Rge 18

15-097-21134-0000

SIDE TWO

Operator Name Bogert Oil Company Lease Name Corley Well # J-19

Sec. 19 Twp. 27 Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0	200
Blue Shale	200	380
Sand	380	490
Blue Shale	490	529
Red Bed	529	1640
Red Bed, Shale	1640	2190
Lime, Shale	2190	5010

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface 1 1/4" 8 5/8" 23# 519 Lite 125 3% cc
..... Common 100 2% gel, 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled