

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sabre Exploration, Inc. #5190

API NO. 15-135-22,349 0000

ADDRESS 730 Broadway Plaza

COUNTY Ness

Wichita, KS 67202

FIELD

\*\*CONTACT PERSON Matt Totten

PROD. FORMATION

PHONE 264-2635

LEASE Horchem

PURCHASER n/a

WELL NO. #1

ADDRESS

WELL LOCATION NW SW

DRILLING Wheatstate Drilling

660 Ft. from North Line and

CONTRACTOR

660 Ft. from West Line of

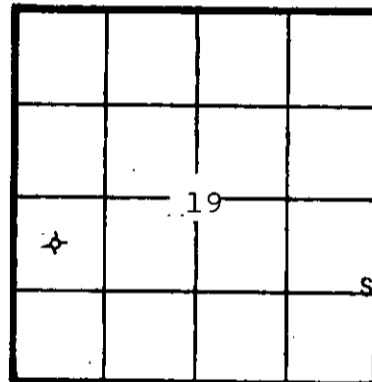
ADDRESS PO Box 947

the SW/4SEC.19 TWP.16S RGE.26W

Pratt KS

WELL PLAT

PLUGGING Allied Cementing



CONTRACTOR Box 31

KCC ✓  
KGS ✓  
(Office Use)  
PLG ✓

ADDRESS Russell KS

TOTAL DEPTH 4550' PBD

SPUD DATE 1/27/83 DATE COMPLETED 2/6/83

ELEV: GR 2666 DF KB 2675

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

RECEIVED  
STATE CORPORATION COMMISSION

MAR 16 1983  
3-16-83  
CONSERVATION DIVISION  
Wichita, Kansas

Amount of surface pipe set and cemented 362'

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Matthew

W. Totten OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Sabre Exploration, Inc.

OPERATOR OF THE Horchem LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF February, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Matthew W. Totten



AND SWORN BEFORE ME THIS 15th DAY OF March, 19 83.

Dorlee J. Kremer

NOTARY PUBLIC  
Dorlee J. Kremer

MY COMMISSION EXPIRES: 3/29/86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	384	Anhydrite	2086
Shale	384	2115	Heebner	3919
Lime & Shale	2115	2795	Toronto	3941
Lime	2795	3270	Lansing	3959
Shale & Lime	3270	3690	Stark Shale	4208
Shale & Lime	3690	4098	B/KC	4288
Lime & Shale	4098	4174	Marmaton	4320
Lime & Shale	4174	4390	Pawnee	4414
Lime & Shale	4390	4480	Ft. Scott	4469
Lime & Shale, RTD	4480	4560	Cherokee	4492
			Miss.	NP
			LTD	4558
DST #1 (4142-4174) 30/45/30/30 Rec. 15' drilling mud. FP's 40#-40#/40#-40# SIP's 50#/40#				
DST #2 (4328-4390) 30/30/30/30 Rec. 25' M. FP's 61#-61#/71#-71# SIP's 728#/697#				
DST #3 (4456-4480) 30/30/30/30 Rec. 5' M. FP's 40#-40#/40#-40# SIP's 40#/40#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	371'	common	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	

