

AFFIDAVIT AND COMPLETION FORM

ACO-1

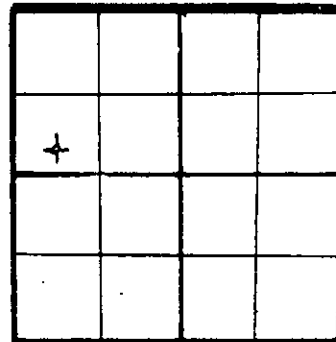
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: ~~XXXX~~, ~~XXXX~~, dry, ~~XXXX~~, ~~XXXX~~, ~~XXXX~~. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR K & E Petroleum, Inc. API NO. 15-135-22,112-6880
ADDRESS 300 Hardage Center, 100 S. Main COUNTY Ness
Wichita, KS 67202 FIELD Prairie Ridge Southwest
**CONTACT PERSON Wayne L. Brinegar LEASE Horchem "A"
PHONE 316-264-4301

PURCHASER - WELL NO. 1
ADDRESS - WELL LOCATION Approx. S/2 SW NW
- 600 Ft. from West Line and
330 Ft. from South Line of
the NW/4SEC. 19 TWP. 16S RGE. 26W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center, Wichita, KS 67202
TOTAL DEPTH 4550' PBDT -
SPUD DATE 10/22/81 DATE COMPLETED 10/30/81
ELEV: GR 2665 DF KB 2670'



WELL PLAT
~~XXXXXX~~
or (Full)
Section -
Please
indicate.

KCC ✓
KGS ✓

PLUG ✓

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / ~~XXXXXX~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	364.73'	common	225	2% gel 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1981
11-16-81
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum Unknown Depth 825'
 Estimated height of cement behind pipe at surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2090		
Anhydrite	2090	2124		
Sand & Shale	2124	2737		
Shale & Lime	2737	4550		
Rotary Total Depth		4550		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR K & E Petroleum, Inc. OPERATOR OF THE Horchem "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF November 1981



Betty J. Weltz
 NOTARY PUBLIC
 Betty J. Weltz