

To: 1 070485
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-14-87
API NUMBER 15-135-23,195-0000
C SE NW, SEC. 28, T 17 S, R 23 W/E
3300 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3582
Operator: Primos-Kansas Energies
Name & Address: P.O. Box 2861
Monroe, LA 71207

Lease Name Anspaugh Well # 1
County Ness 144.95
Well Total Depth 4460 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 324

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5393
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 5:45 p.m. Day: 14 Month: 12 Year: 19 87

Plugging proposal received from Tony Martin

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2366'
Anhydrite 1659-1701'

1st plug at 1700' with 50 sx cement, 2nd plug at 900' with 80 sx cement,
3rd plug at 350' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 8:15 p.m. Day: 14 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,
2nd plug at 900' with 80 sx cement,
3rd plug at 350' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
Should observe this plugging.

DATE 1-7-88

INV. NO. 19410
12-14

Signed Dan Zorkow
(TECHNICIAN)

RECEIVED
DEC 23 1987
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

Expected Spud Date. Dec. 7 1987
month day year

API Number 15-135-23,195-0002

OPERATOR: License # 3582
Name Primos-Kansas Energies
Address P. O. Box 2861
Monroe, LA 71207
City/State/Zip
Contact Person Mike Mayne
Phone

C SE NW Sec. 28 Twp. 17 S, Rg. 23
3300 FSL East
3300 FEL West
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County Ness

CONTRACTOR: License # 5393
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Lease Name Anspaugh Well # 1
Ground surface elevation _____ feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 250'
Depth to bottom of usable water 750'

If OWWO: old well info as follows:
Operator _____
Well Name N/A
Comp Date _____ Old Total Depth _____

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 300'
Conductor pipe required None
Projected Total Depth _____ feet
Formation Miss.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 12-3-87 Signature of Operator or Agent Jerry C. Langueh Title Agent

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. 2
This Authorization Expires 6-3-88 Approved By PH 12-3-87

EFFECTIVE DATE: 12-8-87

no WW

Spud 12-5-87

976-324'

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep..... <u>1600'</u>	or formation with..... <u>25-30 sx</u>	feet of..... <u>60-40 pos 6% gel 3% cc</u>
2nd plug @ ft. deep..... <u>800'</u>	or formation with..... <u>80-100 sx</u>	feet of..... <u>60-40 pos 6% gel 3% cc</u>
3rd plug @ ft. deep..... <u>350'</u>	or formation with..... <u>40-50 sx</u>	feet of..... <u>60-40 pos 6% gel 3% cc</u>
4th plug @ ft. deep..... <u>40'</u>	or formation with..... <u>10 sx</u>	feet of..... <u>60-40 pos 6% gel 3% cc</u>
5th plug @ ft. deep..... _____	or formation with..... _____	feet of..... _____
(2) Rathole to surface minus 5 feet <u>10-15 sx</u>		(b) Mousehole to surface minus 5 feet

PUSHER Tony Martin

TD _____ FORMATION _____

SURFACE PIPE 8 5/8 @ 324

ANHYDRITE 1659-120 ELEVATION _____

STARTING TIME & DATE _____

COMPLETION TIME & DATE _____

1st PLUG @ 1700 FT. W/ 50 SX

2nd PLUG @ 900 FT. W/ 80 SX

3rd PLUG @ 350 FT. W/ 40 SX

4th PLUG @ 40 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ _____ SX

WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY _____

TECHNICIAN _____

Don win go

FILED
DEC 22 1987
CONSERVATION DIVISION
Wichita, Kansas