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To: 1 070044
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,845 ~~0000~~

NW SE NW SEC. 31, T 16 S, R 26 W/E
3630 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4459

Lease Name Arnold Well # 2-31

Operator: Agate Petroleum, Inc.
Name & Address 1301 4th National Bank Bldg.
Tulsa, Ok. 74119

County Ness 151.78
Well Total Depth 4670 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8" feet 400

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Sage Drlg. Co. License Number 5421

Address Wichita, Ks. 67202

Company to plug at: Hour: 4:30 AM Day: 11 Month: 11 Year: 19 85

Plugging proposal received from E. L. Snider

(company name) Agate Petroleum (phone) 918-585-9016
Elevation- 2672'

were: To fill hole with heavy mud and spot cement through drill pipe Anhydrite- 2000'

1st plug at the base of the Anhydrite with 50 sx. cem.

2nd plug at Dakota with 50 sx. cem.

3rd plug at Cheyenne with 50 sx. cem.

4th plug 30' below base of surface pipe with 50 sx. cem.

5th plug wiper plug and cem. from 40' to surface with 15 sx.

6th plug circulate rat hole with 15 sx. cem.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:45 AM Day: 11 Month: 11 Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 2060' with 50 sx. cem., 2nd plug at 1200' with 50 sx.

cem., 3rd plug at 1100' with 50 sx. cem., 4rd plug at 430' with 50 sx. cem., 5th plug

wiper plug and cem. from 40' to surface with 15 sx. cem. 6th plug circulated 15 sx. cem.

in rat hole.

Remarks: Used 60/40 Poz. 2% gel 3% CC Halliburton Cementers
(If additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED
STATE CORPORATION COMMISSION

DATE NOV 22 1985

NOV 18 1985

Signed Dan Goodrow
(TECHNICIAN)

INV. NO. 11099

CONSERVATION DIVISION
Wichita, Kansas

CORRECTED

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Corrected location, well number & operator change

Starting Date June 24, 1985
month day year

API Number 15- 135-22,845-000 *5-16-85*

OPERATOR: License # 4459
Name Agate Petroleum, Inc.
Address 1301 4th National Bank Bldg.
City/State/Zip Tulsa, OK 74119
Contact Person E. L. Snider
Phone (918) 585-9016

NE. SW. NW Sec. 31 Twp. 16 S, Rg. 26 East
3630 West
4210 Ft. from South Line of Section
* Irregular Section East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5421
Name Sage Drilling Co.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 910 feet
County Ness
Lease Name Arnold Well # 2-31
Ground surface elevation 2672' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 300
Depth to bottom of usable water 1200
Surface pipe planned to be set 400
Projected Total Depth 4700 feet
Formation Mississippi

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Was: Sage Drilling Co.

Date 8/15/85 Signature of Operator or Agent Charles Casey Coats P.E. Title Agent/ Petroleum Engineer 4290 FEL #1

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 12-78-85 Approved By 6-18-85

Form C-1 6/85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2060' (Stone Corral) feet depth with 50 sxs of 60-40 pozmix, 2% gel, 3% CaCl.
2nd plug @ 1200' (Dakota) feet depth with 50 sxs of 60-40 pozmix, 2% gel, 3% CaCl.
3rd plug @ 1100' (Cheyenne) feet depth with 50 sxs of 60-40 pozmix, 2% gel, 3% CaCl.
4th plug @ 430' (Btm. of surf. casing) depth with 50 sxs of 60-40 pozmix, 2% gel, 3% CaCl.
5th plug @ 40' (Top. of surf. casing) depth with 15 sxs of 60-40 pozmix, 2% gel, 3% CaCl.
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged 19, agent

RECEIVED
STATE CORPORATION COMMISSION

NOV 18 1985

CONSERVATION DIVISION