

7-1-88

To: 1 120112
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,258 - ~~0000~~
Approx. C
S/2 SW/NW, SEC. 31, T 17 S, R 23 W
2970 feet from S section line
4520 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238
Operator: Petroleum, Inc.
Name & Address 301 North Main, Suite 900
Wichita, KS 67202-1508

Lease Name Horchem "C" Well # 2
County Ness 144.63
Well Total Depth 4450 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 269

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor, Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 3:30 p.m. Day: 1 Month: 7 Year: 19 88

Plugging proposal received from Tony Martin
(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841
Elevation 2397'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1683-1716'
1st plug at 1700' with 50 sx cement, 2nd plug at 950' with 100 sx cement,
3rd plug at 310' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 7:30 p.m. Day: 1 Month: 7 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,
2nd plug at 950' with 100 sx cement,
3rd plug at 310' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 7 1988
7-7-88
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

INVOICED

Signed Duane Rankin
(TECHNICIAN)

DATE 7-21-88

INV. NO. 21536

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date... June 24 1988
 month day year
 OPERATOR: License # 5238
 Name Petroleum, Inc.
 Address 301 N. Main, Suite 900
 City/State/Zip Wichita, KS 67202-1508
 Contact Person Terry Naylor
 Phone 316 793-8471

API Number 15-135-23,258-0000
 Approx. C/
 S/2 SW NW Sec. 31 Twp. 17 S. Rg. 23 East
 2970 Ft. from South Line of Section
 4520 Ft. from East Line of Section

CONTRACTOR: License # 5422
 Name Abercrombie Drilling, Inc.
 City/State 801 Union Center, Wichita, KS 67202

(Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 660 feet
 County Ness
 Lease Name Horchem 'C' Well # 2
 Ground surface elevation _____ feet MSL
 Domestic well within 330 feet: _____ yes _____ no
 Municipal well within one mile: _____ yes _____ no
 Depth to bottom of fresh water 100'
 Depth to bottom of usable water 900'
 Surface pipe by Alternate: 1 _____ 2 X
 Surface pipe planned to be set 200
 Conductor pipe required _____
 Projected Total Depth 4500' feet
 Formation Mississippi

Well Drilled For: Well Class: Type Equipment:
 Oil _____ Storage _____ Infield Mud Rotary
 _____ Gas _____ Inj _____ Pool Ext. _____ Air Rotary
 _____ OWWO _____ Expl Wildcat _____ Cable

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugged hole to KCC specifications.
 Date 6-22-88 Signature of Operator or Agent _____ Title District Landman

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. X ②
 This Authorization Expires 12-22-88 Approved By R.H. 6-22-88

EFFECTIVE DATE: 6-27-88

Moore 6-24-88

230' 4.8 5/8"

Approx. C/
 S/2 SW NW Sec. 31 Twp. 17 S. Rg. 23 East
 _____ West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	1800'	or formation with	50	feet of
2nd plug @ ft. deep	300'	or formation with	50	feet of
3rd plug @ ft. deep	40'	or formation with	10	feet of
4th plug @ ft. deep	40' to surface	or formation with	10	feet of
5th plug @ ft. deep		or formation with		feet of

(a) 15 All sacks of cement (b) Mousehole to surface minus 5 feet

4pm

PUSHER Jimmy Rantzen
 TD Testing FORMATION Miss
 SURFACE PIPE 8 5/8 @ 27926.9
 ANHYDRITE 1683716 ELEVATION 2397
 STARTING TIME & DATE 3:30 PM 7-1-88
 COMPLETION TIME & DATE 2:30 7-1-88
 1st PLUG @ 1700 FT. W/ 50 SX
 2nd PLUG @ 950 FT. W/ 100 SX
 3rd PLUG @ 310 FT. W/ 40 SX
 4th PLUG @ 40 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ _____ SX
 WATER WELL PLUGGED W/ _____ SX
 CEMENT COMPANY Waco
 TECHNICIAN Rantzen

60-40-67a
 RECEIVED
 STATE CORPORATION COMMISSION
 JUL 7 1988
 CONSERVATION DIVISION
 Wichita, Kansas

application to the Commission.