

To: 1041207
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App.
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-007-22,519 - 0000
NW NW SW, SEC. 21, T 32 S, R 14 W/R
2200 feet from S section line
400 feet from W E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 9408
Operator: Trans Pacific Corporation
Name:
Address: 100 W. Main, Ste. 1000
Wichita, KS 67202

Lease Name Hoagland A Well / 1-21
County Barber
Well Total Depth 5015 16298 feet
Conductor Pipe: Size 13 3/8 feet 101
Surface Casing: Size 8 5/8 feet 1306

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 10:45 p.m. Day: 16 Month: 9 Year: 19 96

Plugging proposal received from Harvey Moore
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 1330' with 50 sx cement, 2nd plug at 600' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement,
- 5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:45 a.m. Day: 17 Month: 9 Year: 19 96

- ACTUAL PLUGGING REPORT
- 1st plug at 1330' with 50 sx cement,
 - 2nd plug at 600' with 50 sx cement,
 - 3rd plug at 40' with 10 sx cement,
 - 4th plug to circulate rathole with 15 sx cement,
 - 5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
(If additional description is necessary, observe this plugging.)

Signed Stephen J. Pfeifer
(TECHNICIAN)

DATE SEP 23 1996
INV. NO. 46552

RECEIVED
KANSAS CORP DRILLING
118-96
1996 SEP 18 P 5:30

EFFECTIVE DATE: 8-28-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 007-22,519-0000 ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 14, 1996 App. Spot NW SW Sec 21 Twp 32 S, Rg 14 East

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 N. Main Ste. 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Alan Banta
Phone: (316) 262-3596

2200 feet from South / North line of Section
400 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

CONTRACTOR: License # 5929
Name: Duke Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... O&W ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If O&W: old well information as follows:
Operator: None
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Lease Name: Hoagland Well #: "A" #1-21
Field Name: Stumph

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippi/Viola
Nearest lease or unit boundary: 400'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Ground Surface Elevation: 1933' feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

Exp. 2/23/97

AFFIDAVIT

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 ... 2

Length of Surface Pipe Planned to be set: 1100'
Length of Conductor pipe required: None
Projected Total Depth: 5000'

Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well X farm pond ... other

Will Cores Be Taken? ... yes X no
If yes, proposed zone: None

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS RES. CORP. COMM
AUG 21 1996

Pusher Harvey Moore
PUD DATE 8/31/96 INIT. BM
LENGTH SURFACE PLANNED 1100 8-518
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____
BATHOLED AHEAD? Y N SIZE HOLE 17 1/2 @ 101
SURFACE PIPE 8 5/8 @ 1306 CONDUCTOR 17 1/2 @ 101
ANHYDRITE T- B ELEVATION _____
FD 5015 FORMATION _____
DRAN PIPE @ SX DV TOOL _____ ALT II DONE _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1330 Ft. W/ 50 SX
1/2 Base Anyh. @ 600 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug 15 @ 40 Ft. W/ 10 SX
MAY HOLE CIRC/W 50 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN S.P DATE 9-13-96
TYPE OF CEMENT 60/40 per 676
STARTING TIME 10:45 (AM/PM) DATE 9-16-96
COMPLETION TIME 12:45 (AM/PM) DATE 9-17-96
CEMENT COMPANY Alced