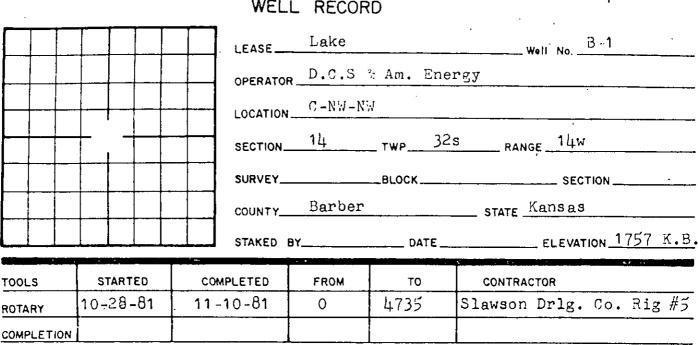
,	- .	000334	API NUMBER 15- 00	07-21,311 -0000						
	CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING KANSAS 67202								
		N'S PLUGGING REPORT	1.600	- feet from E section line						
				'A'' Well # 1						
	Operator	Denoted C. Staven								
	A	Donald C. Slawson		153, 89						
	Address	200 Douglas Building	Well Total Depth_	4735 feet						
		Wichita, KS 67202	Conductor Pipe: S	feet						
			Surface Casing: S	Size <u>8 5/8 feet 974</u>						
	Abandoned Oll Well X Gas Well Input Well SWD Well D&A									
	Other well as hereinafter indicated									
	Plugging	Contractor <u>Kelso Casing Pulling</u>	1	icense Number 6050						
		Box 347, Chase, KS 67524								
	Company to plug at: Hour: 11:30 am Day: 3 Month: April Year:19 85									
	Plugging	proposal received from	Neil Peddicord							
	(company	name) Kelso		(phone) <u>316-938-2457</u>						
	were: 4 1/2" at 4063' PBTD 4036' Perfs at 3924-26' Packer at 3850'									
	1st plug sand back to 3865' and dump 4 sx cement on top of sand through bailer									
	2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 80 sx cement									
	Bob Tar	button gave the plugging orders								
		Plugging Pr	oposal Received by	J. A. Jud (TECHNICIAN)						
	Plugging	Operations attended by Agent?:	All X Part	// None						
	• • •	ns Completed: Hour: 12:30 pm Day		oril Year:19 85						
	•	1_4 _1		umped 4 sx cement on top						
		through bailer, 2nd plug squees		RECEIVED						
		10 sx gel, and 80 sx cement.		A C C						
				A/K 1 2, 1985						
				CUNSERVATION DIVISION						
				Wichita, Kansas						
	Maximum	pressure 700 psi and shut in 50								
	Remarks:	Recovered 3300' 4 1/2" casing.								
	1001	CED additional description		OT HIS TOPMOJ						
DATE	140198	xxtkxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Signed	A. M. So						
ENV.	NO	'//		(TECHNICIAN)						
				FOPM CD_2/7						

15-007-21311-0000 I DNALD C. SLAWS(Y

WELL RECORD



OPEN HOLE LOGS yes, Dresser Atlas FORMATION COMPLETION INTERVALS _____

CASING, TUBING AND RODS

				GRADE	SETTING	CEMENT		
JOINTS	SIZE	WT	COUPLING	NEW/USED	DEPTH	SACKS	EST. TOP	REMARKS
24	8 5/8	24		New.	974	500	G.L.	Did Circ.
102	4 1/2	10.5		New	4063	175		
	 						 	RECEIVEN
							S	FATE CORPORATION COMMISSION
								1AN 2.5 1985
							 	1-23-85
								CONSERVATION DIVISION
		-		•				Wichita, Kansas

STIMULATION RECORD Treatment Frac / Acid Date _ Quanitity (Gals.)_ Туре ____ Proppant _ Tubing / Casing _ Breukdown Pressure Treat Pressure _ Instant SIP___ Total Bbis. Load_ Flush Agent ___ Oil/Gas Before_ Oil/Gas After_ Water Before Water After___ Done By Initial Patential (Date)_ (BOPD/MMCFPD)

1 01111	
Manufacturer	· <u></u> -
Size	
Serial No	
PRIME MOVER	
Manufacturer	
Size	
Serial No	
TANK BATTERY	
	<u></u>

(% Water)__

PUMPING UNIT

PBTD