

1040983

7-9

API NUMBER 15-007-22,474-0000

STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

SW SE SE, SEC. 10, T 32 S, R 14 W/4  
490 feet from S section line  
1070 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31297  
Operator: James B. Read Operating, Inc.  
Name & Address: P.O. Box 638  
Ardmore, OK 73401

Lease Name Hoagland Well # 2  
County Barber 154.05  
Well Total Depth 4740 feet  
Conductor Pipe: Size 20" feet 43'  
Surface Casing: Size 8 5/8" feet 1008'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Eagle Drilling, Inc. License Number 5380  
Address 110 N. Market, Ste. 411, Wichita, KS 67202

Company to plug at: Hour: 12:15 a.m. Day: 9 Month: 7 Year: 19 95

Plugging proposal received from Butch Steinert  
(company name) Eagle Drilling, Inc. (phone) 316-265-1072

Work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1038' with 50 sx cement. 2nd plug at 450' with 50 sx cement.  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 13 1995  
7-13-95  
CONSERVATION DIVISION  
WICHITA, KANSAS

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 2:15 a.m. Day: 9 Month: 7 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1038' with 50 sx cement,  
2nd plug at 450' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.  
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

(If desired) observe this plugging.

DATE 7-19-95

INV. NO. 42119  
7-9

Signed Stephen J. Pfeifer  
(TECHNICIAN)

EFFECTIVE DATE: 6-11-95

State of Kansas 007-22,474-0000

FORM MUST BE TYPED  
FORM MUST BE SIGNED

NOTICE TO DRILL DIST #

ALL BLANKS MUST BE FILLED SGA? Yes  No Must be approved by the K.C.

Five (5) days prior to commencing well

Spot SW/4 SE/4 SE/4 Sec 10 Twp 32 S, Rg 14 East West

Expected Spud Date July 1st 1995  
month day year

330' 490' feet from South / North line of Section  
990' 10.70 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR

OPERATOR: License # 31297  
Name: James B. Read Operating, Inc.  
Address: PO Box 638  
City/State/Zip: Ardmore, OK 73401  
Contact Person: James B. Read  
Phone: 405/226-0055 (O)  
405/226-0003 (H)  
405/221-3888 (M)

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Barber

CONTRACTOR: License # 5380  
Name: Eagle Drilling, Inc. 110 N. Market #411  
316265 1072 Wichita 67202  
Well Drilled For: Well Class: Type Equipment:

Lease Name: Hoagland Well #: 2  
Field Name: Stumph Extension

Oil Enh Rec Infield Mud Rotary  
X Gas Storage X Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippian

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 1200 EST feet MSL

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Water well within one-quarter mile: X yes no  
Public water supply well within one mile: yes X no

Exp. 12/6/95 AFFIDAVIT

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1,000'

Length of Conductor pipe required: None  
Projected Total Depth: 4,900

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well X farm pond other

DVR Permit #: Will Cores Be Taken? yes X no  
If yes, proposed zone:

200' Alt. I Req.

STATE CORPORATION COMMISSION  
RECEIVED  
7-13-95  
STATE CORPORATION COMMISSION

Pusher Butch  
SPUD DATE 6-29-1995 INIT. GB  
LENGTH SURFACE PLANNED 1000  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8 @ 1008' CONDUCTOR 4 3/4 @ 20"  
ANHYDRITE T- B- ELEVATION 120' of 1378  
TD 4740 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
Arbuckle Plug @ Ft. W/ SX Y N  
Hug./Council @ Ft. W/ SX  
1 Base of sl Anhydrite Base @ 1038 Ft. W/ 50 SX  
2 1/2 Base Anyh. @ 450 Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ Ft. W/ SX  
3 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN SR DATE 7-7-95  
TYPE OF CEMENT 60/40  
STARTING TIME 12:15 (AM/PM) DATE 7-7-95  
COMPLETION TIME 2:15 (AM/PM) DATE 7-7-95  
CEMENT COMPANY Allied