

1121083

11-14

STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-22,707,000  
SW NW SW, SEC. 24, T 16 S, R 26 W/E  
1650 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7200  
Operator: Scott T. Lutz  
Name & Address: P.O. Drawer D  
Shell Knob, MO 65747

Lease Name Jones Well # 1  
County Ness 149.63  
Well Total Depth 4604 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor HOWCO License Number \_\_\_\_\_  
Address \_\_\_\_\_

Company to plug at: Hour: 10:30 a.m. Day: 14 Month: 11 Year: 19 95

Plugging proposal received from Scott Lutz  
(company name) Scott T. Lutz (phone) 417-858-6628

Work: 5 1/2" at 4598', DV tool at 2030' w/250 sx cement, perforated at 1300' and cemented with 250 sx cement to surface, PBTD 4599', Perfs at 4562-66'

1st plug pump 2 sx hulls and 25 sx cement, gel spacer to 2000', fill with cement from 2000-0', Check annulus.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:30 p.m. Day: 14 Month: 11 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug pumped in 5 1/2" casing with 200 lbs. hulls, 25 sx cement, 20 sx gel, and 175 sx cement. Pumping pressure 0-1000 psi and shut in 350 psi.

2nd plug pumped in annulus with 10 sx cement. Shut in pressure 800 psi.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 16 1995

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Remarks: Used 65/35 Pozmix 8% gel by HOWCO. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED

Observe this plugging.

DATE 11-20-95

Signed Dennis Rankin  
(TECHNICIAN)

INV. NO. 44056  
11-14