

To: 1 071128 11-28
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,719-0000 175 &
NW NW SE, SEC. 23, T 16 S, R 26 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 6622
Operator: Jason Oil Company
Name & Address: P.O. Box 701
Russell, KS 67665

2310 feet from S section line
2540 feet from E section line
Lease Name Utica Well # 2
County Ness
Well Total Depth 4740 154.05 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 400

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 11:15 a.m. Day: 28 Month: 11 Year: 19 92

Plugging proposal received from Tom
(company name) Emphasis Oil Operations (phone) 913-483-5345

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2026-65'
1st plug at 2060' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,
3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 2:15 p.m. Day: 28 Month: 11 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2060' with 50 sx cement,
2nd plug at 1000' with 80 sx cement,
3rd plug at 400' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED
I (did / ~~did not~~) observe this plugging.
DATE DEC 10 1992
37055

RECEIVED
STATE CORPORATION COMMISSION
DEC 1 1992
Signed Dan Goodrow (TECHNICIAN)
Wichita, Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 15, 1992
 month day year

Sec. 23 Twp. 16 S. Rg. 26 X East
SE NE SW NW NW SE West
2050 2310 feet from South North line of Section
2050 2540 feet from East West line of Section

OPERATOR: License # 6622 ✓
 Name: Jason Oil Company
 Address: P.O. Box 701
 City/State/Zip: Russell, KS 67665
 Contact Person: Jim Schoenberger
 Phone: (913)-483-4204
(8027 Mobil) TI

IS SECTION X REGULAR IRREGULAR
 (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 8241 ✓ (913) 483-5345
 Name: Emphasis Oil Operations
(913) 483-3285

County: Ness
 Lesse Name: Utica Well # 2
 Field Name: Unice East

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes X no
 Target Formation(s): Mississippi
 Nearest lease or unit boundary: 330

If OWD, old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: 2625 feet MSL
 Domestic well within 330 feet: yes X no
 Municipal well within one mile: yes X no
 Depth to bottom of fresh water: 300

Directional, Deviated or Horizontal wellbore? X yes no
 If yes, total depth location: 2540' FSL & 2310' FSL
 Bottom Hole Location: 2970' FSL & 1650' FSL

Depth to bottom of usable water: 1175
 Surface Pipe by Alternate: 1 X 2
 Length of Surface Pipe Planned to be set: 370
 Length of Conductor pipe required: NA

Exp. 5/10/93 Bottom SENBSW of 23 16 26 AEELEAVII
Hole spot

Projected Total Depth: 4724 4625
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 ... well X farm pond ... other

DWR Permit #: _____
 Will Cores Be Taken?: yes X no
 If yes, proposed zone: _____

Docket No. 182,109-C 200' Alt. II
(C-26,533) Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Tom SPUD DATE 11-13-92 INIT. CA
 LENGTH SURFACE PLANNED 300
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 2 1/2" @ 400 CONDUCTOR
 ANHYDRITE T- 2026 B- 2065 ELEVATION
 TD 4740 FORMATION _____
 RAN PIPE @ _____ DV TOOL _____ ALT II DONE
 _____ SX _____ Y _____ N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ _____ Ft. W/ _____ SX
1 Anhydrite Base @ 2060 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 1000 Ft. W/ 80 SX
 _____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
3 Bottom Surface @ 400 Ft. W/ 50 SX
4 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN DG DATE 11-20-92 Hauling _____
 TYPE OF CEMENT 60/40 per. 6% gel
 STARTING TIME 11:15 (AM/PM) DATE 11-22
 COMPLETION TIME 2:15 (AM/PM) DATE 11-22
 CEMENT 1 1992
 RECEIVED
 COMMISSION
Head
doc seen