1100374 TO: API NUMBER 15-135-24'110 . (Δ) <u>C-SE-SW</u> SEC. <u>22</u> , T 16 S, R 26 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION _____660 _____FEET FROM NORTH SECTION LINE WICHITA STATE OFFICE BLDG., 130 S. MARKET 3300 FEET FROM EAST SECTION LINE WICHITA, KANSAS 67202 LEASE NAME PETERS WELL # COUNTY NESS TECHNICIAN'S PLUGGING REPORT OPERATOR LICENSE # 5086 WELL TOTAL DEPTH 4610 FEET OPERATOR: PINTAIL PETROLEUM, LTD PRODUCTION CSG: SIZE " FEET NAME AND 225 N. MARKET #300 SURFACE CASING: SIZE 85% @ 326' WITH SX ADDRESS WICHITA, KS 67202 ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A X OTHER WELL AS HEREINAFTER INDICATED PLUGGING CONTRACTOR DISCOVERY DRILLING, INC LICENSE NUMBER 31548 ADDRESS PO BOX 763, HAYS, KS 67601 COMPANY TO PLUG AT: HOUR: 3:00 PM DAY: 12 MONTH: ___07 ___YEAR: _2000 GTATE CORPORATION COMMISSIO PLUGGING PROPOSAL RECEIVED FROM ____TOM ___ (COMPANY NAME) <u>DISCOVERY DRILLING, INC</u> (PHONE) <u>785-623-</u>2920 WERE: CONSERVATION DIVISION 1ST PLUG AT 2090' WITH 50 SX CEMENT, 2ND PLUG AT 1200' WITH 80 SX CEMENT. Wichita, Kansas 3RD PLUG AT 650' WITH 40 SX CEMENT. 4TH PLUG AT 350 WITH 50 SX CEMENT. 5TH PLUG 40-0 WITH 10 SX. 6TH. CIRCULATE RATHOLE WITH 15 SX. CEMENT. 7TH. PLUG CIRCULATE MOUSEHOLE WITH 105X. PLUGGING PROPOSAL RECEIVED BY GARY WINTERS PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____PART ____NONE __X OPERATIONS COMPLETED: HOUR: 7:00 PM DAY: 12 MONTH: 07 YEAR: 2000 ACTUAL PLUGGING REPORT LOAD HOLE WITH HEAVY MUD SPOT PLUGS THRU DRILL PIPE 1ST PLUG AT 2090' WITH 50 SX CEMENT, 2ND PLUG AT 1200' WITH 80 SX CEMENT. 3RD PLUG AT 650 WITH 40 SX CEMENT. 4TH PLUG AT 350 WITH 50 SX CEMENT. 5TH PLUG 40'-0' WITH 10 SX. CEMENT 6TH. PLUG CIRCULATE RATHOLE WITH 15SX. 7TH. CIRC. MOUSE W/10SX CMT. REMARKS: USED 60/40 POZMIX 6% GEL 1/4# FLOW SEAL BY ALLIED CEMENTING (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I DID NOT OBSERVE THIS PLUGGING ON GIEN

(TECHNISIAN)

FORM CP-2/3

DATE //8/00 100083