

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/28/13

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2:  
City: Kansas City State: MO Zip: 64112 +  
Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: GGR, Inc.  
Purchaser: Coffeyville Resources

API No. 15 - 207-27835-00-00  
Spot Description: SW SE NE SW  
SW SE NE SW Sec. 7 Twp. 24 S. R. 14  East  West  
1,430 Feet from  North /  South Line of Section  
2,180 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Dye Well #: 48  
Field Name: Winterscheid  
Producing Formation: Mississippian  
Elevation: Ground: Kelly Bushing:  
Total Depth: 1775' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0'  
feet depth to: 41' w/ 35 sx cnt.

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #: E-28939  
 GSW Permit #:

June 29, 2011 July 6, 2011 July 10, 2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S  East  West  
County: Permit #:

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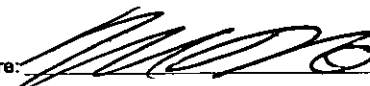
SEP 28 2013


KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: Operator Date: September 23, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 9/28/11 - 9/28/13  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by:  Date: 10-5-11

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 48  
 Sec. 7 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Regular	35	
Longstring	6 3/4	4 1/2	11.60	1760	60/40 Poz	175	
					Class A	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No <b>CONFIDENTIAL</b>
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <b>SEP 2</b>
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio <b>KCC</b> Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 716  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

July 25, 2011

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 716  
Kansas City, Missouri 64112

Lease: Dye – Well # 48  
County: Woodson  
Spot: SW-SE-NE-SW Sec 7, Twp 24, SR 14 E  
Spud Date: June 29, 2011  
API: 15-207-27835-00-00  
TD: 1775'

6/29/11: Build location. Dig pit's. Hauled water. Move in rig #2. Rigged up. Spud 12 ¼ surface hole @ 10:30 AM. Drilled from 0' to 41' TD. At TD 41' cir hole clean. Trip out 12 ¼ bit. Rigged & ran 40' of 8 5/8 casing. Rigged up cementers & cemented with 35 sacks cement. Plug down @ 3:00 PM. Wait on cement 8 hours. Nipple up, trip in hole with 6 ¾ PDC bit. Drilled out approx. 5' cement. Under surface drilling @ 11:00 PM. Drilled from 41' to 245'.

6/30/11: Drilled from 245' to 975'. Problem with mud pump. Trip out of hole & shut down.

7/1/11: Change out mud pump.

7/2/11: Finish changing over pump. Drill from 975' to 1163'. At 1163' cir hole clean. Trip out, shut down for evening.

7/5/11: Start up. Trip back to bottom with bit. AT 1163' mud up hole. Drill from 1163' to 1379'. At 1379' cir hole clean. Trip out above Kansas City. Shut down.

7/6/11: Start back up. Trip back in hole. Drilled from 1379' to 1775' TD. Top of Mississippi @ 1695'. CFS @ 1700', 1715', 1721', 1725', 1775'.

7/7/11: Rig & LDDP & collars. Rig & ran 1761' of 4 ½ casing. Rig up cementers and cemented with 135 sacks of light and 50 sacks heavy.

Total Footage 1775' @ \$12.00 Per Foot:	\$21,300.00	RECEIVED
Total Rig Time 20 Hours @ \$300.00 Per Hour:	\$ 6,000.00	SEP 28 2011
40' of 8 5/8 Casing @ \$12.50 Per Foot:	\$ 500.00	
6 Hours Dozer Work	\$ 600.00	
<b>TOTAL DUE:</b>	<b>\$28,400.00</b>	<b>KCC WICHITA</b>

IF PAID WITHIN 5 BUSINESS DAYS 5% DISCOUNT FROM TOTAL

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**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31334

LOCATION Guraka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT** 27835  
**CEMENT** APR 15-2011

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-11	3451	DY# 48	7	245	14E	Woodson
CUSTOMER <u>Haas Petroleum LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>800 W. 47th St. Suite 716</u>			<u>443</u>	<u>Cliff</u>		
CITY <u>Kansas City</u>			<u>479</u>	<u>Jim</u>		
STATE <u>MO</u>						
ZIP CODE <u>64112</u>						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 1/2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with 2 bbls Fresh water Mix. 355sk Class Cement w/ 2% CaCl2, 2% Gel. Displace with 2 1/2 bbls Fresh water. Shut well in. Good Cement Returns to surface. Job Complete Rig-down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
11042	355sk	Class Cement	14.25	498.75
1102	65 #	CaCl2	.70	45.50
1118B	65 #	Gel	.20	13.00
5407		For Mileage Bulk Trucks	m/c	330.00
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SEP 28 2011			SEP	
KCC WICHITA			KC	
			Subtotal	1782.25
			SALES TAX	40.68
			ESTIMATED TOTAL	1822.93

Ravin 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

242646

TICKET NUMBER 30664

LOCATION Eureka, KS

FOREMAN Shannon Felt

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-207-27835**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-7-11	3451	Dye #48	7	24 S	14 E	Woodson	
CUSTOMER Haas Petroleum LLC		skyy DR66					
MAILING ADDRESS 800 West 47th Ste 716				TRUCK#	DRIVER	TRUCK#	DRIVER
CITY Kansas City		STATE MO	ZIP CODE 64112	S20	John S	Extra Hand	Joey K
				611	Chris B		
				S43	Allen B		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1775' CASING SIZE & WEIGHT 4 1/2 11.60#  
 CASING DEPTH 1760' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.7-14.5 SLURRY VOL 62 Bbl WATER gal/sk 7.0 - 6.5 CEMENT LEFT IN CASING 10' Baffle Joint  
 DISPLACEMENT 27 Bbl DISPLACEMENT PSI 500 MIX PSI 500 to 1000 RATE 5 Bpm

REMARKS: Rig up to 4 1/2" casing, Break circulation with 5 Bbl water. Mixed 175 sks 60/40 Pozmix cement with 6% gel & 1/2# phenoseal/sk @ 12.7#/gal As lead cement. Tailed in with 50 sks class "A" cement with 2% calcium, 2% gel, & 1/2# phenoseal/sk @ 14.5#/gal. Wash Out pump & lines, displace with 27 Bbl water. Final pumping pressure of 500 psi, bumped plug to 1000 psi, wait two minutes, release pressure. Float holds. Good circulation @ all times, 10 Bbl slurry to pit. Job complete

11  
"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	975.00	975.00	
5406	30	MILEAGE	4.00	120.00	
1131	175 sks	60/40 Pozmix Cement	11.95	2091.25	
1118 B	900 #	Gel @ 6%	.20	180.00	
1107 A	87 #	Phenoseal 1/2#/sk	1.22	106.14	
1104 S	50 sks	Class "A" Cement	14.25	712.50	
1102	100 #	Calcium @ 2%	.70	70.00	
1118 B	100 #	Gel @ 2%	.20	20.00	
1107 A	25 #	Phenoseal 1/2#/sk	1.22	30.50	
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5407 A	9.97 tons	Ton Mileage bulk truck	1.26	373.09	
4404	1	4 1/2 Top Rubber Plug	42.00	42.00	
4310	1	4 1/2 Baffle Plate	63.00	63.00	
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<b>SEP 28 2013</b>					
				Sub total	4783.48
				SALES TAX 7.3%	242.03
				ESTIMATED TOTAL	5025.51

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 7-7-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.