

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/28/13

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 800 W. 47th, Suite # 716

Address 2:

City: Kansas City State: MO Zip: 64112 +

Contact Person: Mark Haas

Phone: (816) 531-5922

CONTRACTOR: License # 33557

Name: Skyy Drilling, LLC

Wellsite Geologist: GGR, Inc.

Purchaser: Coffeyville Resources

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #: E-28939
- GSW Permit #:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
July 11, 2011	July 16, 2011	July 20, 2011

API No. 15 - 207-27836-00-00

Spot Description: SW NW SE SW

SW NW SE SW Sec. 7 Twp. 24 S. R. 14 East West

900 Feet from North / South Line of Section

1,515 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson

Lease Name: Dye Well #: 49

Field Name: Winterscheid

Producing Formation: Mississippian

Elevation: Ground: Kelly Bushing:

Total Depth: 1765' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0'

feet depth to: 41' w/ 35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. East West

County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Operator Date: September 23, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 9/28/11 - 9/28/13
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Date: 10-5-11

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 49
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		44'	Regular	35	
Longstring	6 3/4	4 1/2	11.60	1751	60/40 Poz	175	
					Class A	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED SEP 28 2011 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

July 26, 2011

Company: Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: Dye – Well # 49
County: Woodson
Spot: SW-NW-SE-SW Sec 7, Twp 24, S.R. 14 E
Spud Date: July 11, 2011
API: 15-207-27836-00-00
TD: 1765'

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- 7/11/11: Build location. Haul water. Spud 12 ¼ surface hole. Drill from 0' to 41' TD. At TD 41' cir hole clean. Trip out bit. Rigged & ran 40' of 8 5/8 casing. Rigged up cementers & cemented with 35 sacks. Plug down @ 4:00 PM.
- 7/12/11: Start up. Trip in hole with 6 ¾ PDC bit. Drilled out approx 5' cement. Under surface drilling @ 9:30. Drilled from 41' to 335'. At 335' cir hole clean. Trip out 2 joints. Shut down.
- 7/13/11: Start up. Trip back in hole. Drilling @ 9:00 AM. Drilled from 335' to 762'. At 762' cir hole clean. Trip out 5 strands. Shut down.
- 7/14/11: Start up. Trip back in hole. Drilling @ 8:45 AM. Drilled from 762' to 1163'. At 1163' mud up hole. Cir mud around. Trip out. Shut down.
- 7/15/11: Start up. Trip back in hole. Drilling @ 10:15 AM. Drilled from 1163' to 1620'. At 1620' cir hole clean. Trip out above Kansas City Lime. Shut down.
- 7/16/11: Start up. Trip back in hole. Drilled from 1620' to 1765' TD. CFS @ 1670', 1675', 1680', 1685', 1690'. At TD 1765' cir hole clean. Cir one hour. Lay down drill pipe & collars. Shut down.
- 7/17/11: Start up. Rig to run casing. Ran 1751' of 4 ½ casing. Rigged up cementers & cemented with 135 sacks of light and 50 sacks of heavy cement. Plug down @ 2:30 PM.

Total Footage 1765' @ \$12.00 Per Foot	\$21,180.00
Total Rig Time 19 Hours @ \$300.00 Per Hour	\$ 5,700.00
40' of 8 5/8 Casing @ \$12.50 Per Foot	\$ 500.00
5 Hours Dozer Work @ \$100.00 Per Hour	\$ 500.00
TOTAL DUE:	\$27,880.00

IF PAID WITH 5 BUSINESS DAYS 5% DISCOUNT FROM TOTAL

KCC



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

242652

TICKET NUMBER 31340

LOCATION Eureka

FOREMAN Steve Mewb

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-11	3451	DYR 49	7	245	14E	Woodson
CUSTOMER <u>Haus Petroleum LLC</u>						
MAILING ADDRESS <u>800 W. 47th St. Suite 716</u>						
CITY <u>Kansas City</u>		STATE <u>Mo.</u>	ZIP CODE <u>64112</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan M</u>		
			<u>479</u>	<u>Alan B</u>		

JOB TYPE Surface HOLE SIZE 18 1/4 HOLE DEPTH 44' CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SOFT MUDTING. Rig up to 8 7/8 casing. Break circulation w/ Fresh water. mix 35sks Class Cement 1 1/2% Cacl2, 2% Gel. Displace with 2 bbls Fresh water. Shut well in. Good cement Returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
11045	35sks	Class A Cement	14.25	498.75
1102	65 ⁺	2% Cacl2	.70	45.50
1128B	65 ⁺	2% Gel	.02	1.30
5407		Ton Mileage Bulk Truck	m/c	370.00
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			SEP 28 2013	
			KCC	
			Sub Total	2783.25
			SALES TAX	40.68
			ESTIMATED TOTAL	1822.93

AUTHORIZATION [Signature] TITLE DRIVER DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8876

TICKET NUMBER 31400
LOCATION Eureka, KS
FOREMAN _____

242847

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-27836

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-11	3431	Dye #49	7	24s	14E	Woodson
CUSTOMER Haas Petroleum LLC			TRUCK #			
MAILING ADDRESS 800 West 47th St. #716			DRIVER			
CITY Kansas City			TRUCK #			
STATE MO			DRIVER			
ZIP CODE 64112			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1766' CASING SIZE & WEIGHT 4 1/2 11.60
CASING DEPTH 1751' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.9 12.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 27 1/4 bbl DISPLACEMENT PSI 500# MIX PSI Bump Plug 1000# RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing: Break circulation with fresh water. Pump 10 bbl ahead mix 175 sks 60/40 Poz mix cement 4 1/2% Gel 1/2" Phenoseal Tail in with 50 sks Class A cement with 2% CaCl2, 2% Gel & 2" Phenoseal per/sk AT 13.7". Washout pump & lines. Shutdown Release plug. Displace with 27 1/4 bbl fresh water. Final pumping pressure 500# Bump Plug 1000#. Wait 20 min Release pressure Plug held. Good cement returns to surface 20 bbl top. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5491	1	PUMP CHARGE	975.00	975.00
5496	30	MILEAGE	4.00	120.00
1131	175 sks	60/40 Poz mix cement	11.95	2091.25
1118B	900#	Gel 6%	.20	180.00
1107A	87#	Phenoseal 1/2" per/sk	1.22	106.14
11043	50 sks	Class A cement	14.25	712.50
1102	100#	CaCl2 2%	.70	70.00
1118B	100#	Gel 2%	.30	30.00
1107A	25#	Pheno Seal	1.23	30.50
5407A	9.87	Tanmilex Bulk Truck	1.26	373.09
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	8 JG Sullans	City loader	15.60/hr	51.48
4204	1	4 1/2 Top Rubber Plug	42.00	42.00
4310	1	4 1/2 Baffle Plate	63.00	63.00
			SubTotal	5104.96
			SALES TAX	245.79
			ESTIMATED TOTAL	5350.75

FORM 3757

KCC

AUTHORIZATION Travis M. Miller TITLE Driller DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form