

CONFIDENTIALKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 34392Name: TexKan Exploration, LLCAddress 1: P.O. Box H

Address 2: _____

City: Plainville State: KS Zip: 67663 + _____Contact Person: Bill RobinsonPhone: (785) 688-4040CONTRACTOR: License # 33350Name: Southwind DrillingWellsite Geologist: Bill RobinsonPurchaser: NA

Designate Type of Completion:

<input type="checkbox"/> New Well	<input type="checkbox"/> Re-Entry	<input type="checkbox"/> Workover	
<input type="checkbox"/> Oil	<input type="checkbox"/> WSW	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> D&A	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW
<input type="checkbox"/> OG		<input type="checkbox"/> GSW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> CM (Coal Bed Methane)			
<input type="checkbox"/> Cathodic <input type="checkbox"/> Other (Core, Expl., etc.): _____			

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to ENHR	<input type="checkbox"/> Conv. to SWD
<input type="checkbox"/> Conv. to GSW			

 Plug Back: _____ Plug Back Total Depth: _____ Cummiled Permit #: _____ Dual Completion Permit #: _____ SWD Permit #: _____ ENHR Permit #: _____ GSW Permit #: _____8-27-119-8-11p/a 9-8-11Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian W. WoodTitle: agent Date: 9-14-119/4/13
Form ACO-1
June 2009Form Must Be Typed
Form must be Signed
All blanks must be Filled**ORIGINAL**API No. 15 - 15-097-21696-00-00

Spot Description: _____

s/2 se ne nw Sec. 25 Twp. 30 S. R. 18 East West1,280 Feet from North / South Line of Section2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SWCounty: KiowaLease Name: Sealy Well #: 1Field Name: WCProducing Formation: noneElevation: Ground: 2172 Kelly Bushing: 2184Total Depth: 5418 Plug Back Total Depth: naAmount of Surface Pipe Set and Cemented at: 1016 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan*(Data must be collected from the Reserve Pit)*

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

RECEIVEDLocation of fluid disposal if hauled offsite: SEP 15 2011

Operator Name: _____

KCC WICHITA

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

CONFIDENTIALSEP 14 2013**KCC****KCC Office Use ONLY** Letter of Confidentiality ReceivedDate: 9/14/11 - 9/14/13 Confidential Release Date: _____ Wireline Log Received Geologist Report Received UIC DistributionALT I II III Approved by: NSDate: 12-22-11

Operator Name: TexKan Exploration, LLC Lease Name: Sealy Well #: 1
Sec. 25 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4221	-2037
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	4811	-2627
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
CNL/FDC				

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
			RECEIVED
			SEP 15 2011
			KCC WICHITA

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No **CONFIDENTIAL**

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				SEP 14 2013	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio KCC	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <hr/> <hr/>
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ALLIED CEMENTING CO., LLC. 040257

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

McLean Kansas

DATE 9-13-2011	SEC 25	TWP 32S	RANGE 15W	CALLED OUT 10:00AM	ON LOCATION 11:00AM	JOB START 10:00AM	JOB FINISH 10:00AM
LEASE Sessy	Wells 1		LOCATION W, 1/4 mile E north to T			COUNTY Comanche	STATE KS
OLD OR NEW (Circle one)	1/2 mile, 2 hours, Yellow, 511M						

CONTRACTOR Southwicks #70OWNER WSS Management

TYPE OF JOB Packer 9115
 HOLE 7 1/2 TD 5414'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1050'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 14 bbls - 3629 ft, 7 min

EQUIPMENT
 PUMP TRUCK CEMENTER Dicks
 #414-302 HELPER Rong
 BULK TRUCK
 #364 DRIVER Eddie P
 BULK TRUCK
 # DRIVER

CEMENT
 AMOUNT ORDERED 170 S 60:40:40:60

COMMON	<u>A</u>	<u>102</u>	@	<u>16.25</u>	<u>1657.50</u>
POZMIX		<u>68</u>	@	<u>8.50</u>	<u>578.00</u>
GEL		<u>2</u>	@	<u>21.25</u>	<u>127.50</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
HANDLING		<u>176</u>	@	<u>2.25</u>	<u>396.00</u>
MILEAGE		<u>126-1423</u>			<u>484.00</u>
					<u>TOTAL 3243.00</u>

REMARKS:

1st Dis - 1050' - 8 bbls water shot, mix 50/50
 2nd Dis - 1050' - 8 bbls water shot, mix 50/50
 3rd Dis - 1050' - 8 bbls water shot, mix 50/50
 4th Dis - 1050' - 8 bbls water shot, mix 50/50
 5th Dis - 1050' - 8 bbls water shot, mix 50/50

SERVICE

DEPTH OF JOB	<u>1050</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE		@
MILEAGE	<u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD		@
Light Vehicle	<u>50</u>	@ <u>1.00</u> <u>100.00</u>
		@

TOTAL 1800.00

PLUG & FLOAT EQUIPMENT

<u>710776</u>	@	
	@	
	@	
	@	

TOTAL 0.00SALES TAX (If Any) 0.00TOTAL CHARGES 5043.00DISCOUNT 20% IF PAID IN 30 DAYS
NET 4034.40RECEIVED
SEP 15 2011

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DRILL STEM TEST REPORT

TEXKAN PRODUCTION LLC

SEALY #1

PO BOX 191643
DALLS TX 75219

25-30S-18W KIOWA

ATTN: KEITH REAVIS

Job Ticket: 43964 DST#: 1

Test Start: 2011.09.05 @ 01:12:54

GENERAL INFORMATION:

Formation: MISSISSIPPI

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole

Time Tool Opened: 04:11:09

Tester: RANDY WILLIAMS

Time Test Ended: 10:43:39

Unit No: 56

Interval: 5002.00 ft (KB) To 5056.00 ft (KB) (TVD)

Reference Elevations: 2184.00 ft (KB)

Total Depth: 5056.00 ft (KB) (TVD)

2172.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167 Inside

Press@RunDepth: 29.36 psig @ 5003.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.05 End Date: 2011.09.05

Last Calib.: 2011.09.05

Start Time: 01:12:59 End Time: 10:43:39

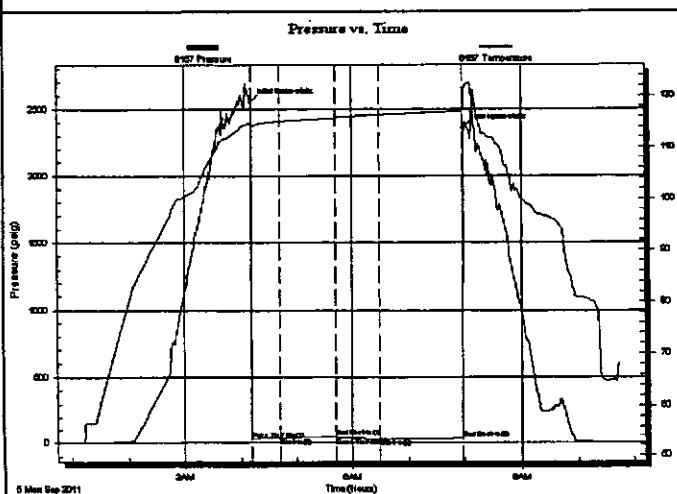
2011.09.05

Time On Btm: 2011.09.05 @ 04:10:54

Hole Diameter: 7.88 inches Hole Condition: Fair

Time Off Btm: 2011.09.05 @ 07:58:09

TEST COMMENT: IF- WEAK BLOW 1/2 INCH
 ISI- NBB
 FF- NO BLOW
 FS- NBB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2554.77	114.83	Initial Hydro-static
1	32.92	113.96	Open To Flow (1)
32	37.68	115.10	Shut-In(1)
91	51.89	115.77	End Shut-In(1)
92	38.55	115.81	Open To Flow (2)
138	29.36	116.44	Shut-In(2)
227	35.53	117.15	End Shut-In(2)
228	2360.23	118.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MUD	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

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SEP 15 2011

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Weatherford®
Completion Systems

DRILL STEM TEST REPORT

TEXKAN PRODUCTION LLC

SEALY #1

PO BOX 191643
DALLS TX 75219

25-30S-18W KIOWA

ATTN: KEITH REAVIS

Job Ticket: 43965 DST#: 2

Test Start: 2011.09.06 @ 03:46:07

GENERAL INFORMATION:

Formation: MISSISSIPPI

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole

Time Tool Opened: 06:33:22

Tester: RANDY WILLIAMS

Time Test Ended: 12:48:52

Unit No: 56

Interval: 5120.00 ft (KB) To 5144.00 ft (KB) (TVD)

Reference Elevations: 2184.00 ft (KB)

Total Depth: 5144.00 ft (KB) (TVD)

2172.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

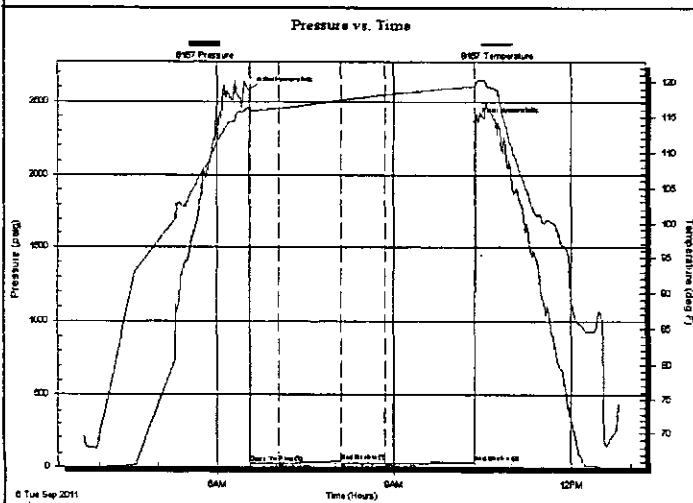
KB to GR/CF: 12.00 ft

Serial #: 8167 Inside

Press@RunDepth:	25.20 psig	@	5121.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2011.09.06		End Date:	2011.09.06		
Start Time:	03:46:12		End Time:	12:48:52	Time On Btm:	2011.09.06 @ 06:33:07
					Time Off Btm:	2011.09.06 @ 10:22:52

TEST COMMENT: 30- IF= WEAK 1/8 INCH BLOW DIED 25 MINS INTO OPEN

60- ISF= NBB
45- FF= NO BLOW
90- FSI= NBB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2578.00	116.36	Initial Hydro-static
1	27.56	115.75	Open To Flow (1)
30	25.93	116.23	Shut-In(1)
94	36.77	117.44	End Shut-In(1)
94	25.79	117.44	Open To Flow (2)
139	25.20	118.21	Shut-In(2)
230	32.29	119.45	End Shut-In(2)
230	2363.68	120.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	GAS MUD - 2% GAS, 98% MUD	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

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