

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/20/13
ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392

Name: TexKan Exploration, LLC

Address 1: P.O. Box H

Address 2: _____

City: Plainville State: KS. Zip: 67663 + _____

Contact Person: Bill Robinson

Phone: (785) 688-4040

CONTRACTOR: License # 33350

Name: Southwind Drilling

Wellsite Geologist: Bill Robinson

Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth: _____

- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

9-1-11	9-8-11	9-16-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23771-0000

Spot Description: _____

c _ne _ne _nw Sec. 33 Twp. 9 S. R. 25 East West

330 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Pfeifer Well #: 2

Field Name: Bollig

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2554 Kelly Bushing: 2561

Total Depth: 4145 Plug Back Total Depth: 4143

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2182 Feet

If Alternate II completion, cement circulated from: 2182

feet depth to: surface w/ 600 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. CONFIDENTIAL S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson

Title: agent Date: 9-20-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 9/20/11 - 9/20/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 1-31-12

Operator Name: TexKan Exploration, LLC Lease Name: Pfeifer Well #: 2
 Sec. 33 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2182</td> <td>379</td> </tr> <tr> <td>Base of Kansas City</td> <td>4052</td> <td>-1491</td> </tr> </table>	Name	Top	Datum	Anhydrite	2182	379	Base of Kansas City	4052	-1491
Name	Top	Datum								
Anhydrite	2182	379								
Base of Kansas City	4052	-1491								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	216	common	150	3% CC + 2 % gel
production	7 7/8	5 1/2	17	4143	common	200	10% salt +2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3977-84	A/500 15% HCL	3950
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TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3950</u>	Packer At: <u>na</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>9-19-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>na</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>9-8-2011</u>	SEC. <u>33</u>	TWP. <u>9 S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:35 AM</u>	JOB FINISH <u>1:25 AM</u>
LEASE <u>PEPPER</u>	WELL# <u>2</u>	LOCATION <u>ST Peter Ks. 3 N 1/4 W 4 S</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>SOUTH WIND DRG. Rig # 4</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING (D-V)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4145</u>
CASING SIZE <u>5 1/2 used</u>	DEPTH <u>4143'</u>
TUBING SIZE <u>1 7/8 CGG</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV-TOOL (2 STAGE)</u>	DEPTH @ <u>2182'</u>
PRES: MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>Latch down plug @ 4113</u>	
PERFS:	
DISPLACEMENT <u>50.62 / BBL</u>	<u>95.38 / BBL</u>

CEMENT	AMOUNT ORDERED <u>200 SX Com 10% SALT 2% GEL</u>
	<u>600 SX 40 4% GEL 1/4" FO Seal Per SX</u>
	<u>500 GAL W.F.R. 2" mud flush</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
HANDLING	@
MILEAGE	@
TOTAL	

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
417 HELPER Woody

BULK TRUCK
378 DRIVER Tony

BULK TRUCK
473 DRIVER Cody

REMARKS:

Set 5 1/2 CGG @ 4143', Circulate on Bottom 1/2 hr.
Cement w/ 200 SX Com. Clear Line, Release Latch
DN Plug, Displace w/ water, mud, water, Land @ 1800'
Release Pressure + (Held), Drop DV-DART & Open
Tool @ 1200', Circulate w/ MUD 1/2 - 2 HRS.
Cement Top Stage w/ 430 SX 40, Rease Top Plug &
Displace, Land @ # To Close D-V TOOL
30 SX @ Rathole
15 SX @ Mousehole

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@

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CHARGE TO: Tex Kan Exploration LLC

STREET

CITY STATE ZIP

TOTAL
KCC WICHITA

* State Rep. Pat Padra (KCC) ON LOCATION

Cement D.D. CIRCULATE TO SURFACE: TANK'S

PLUG & FLOAT EQUIPMENT

Float Shoe	@
10-TURBO-CENTRALIZERS	@
1-BASKET	@
1-LATCH DN Plug Assy	@
1-DV-2 Stage Tool	@
TOTAL	

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

PRINTED NAME Robert Stevenson

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Robert Stevenson

Daef Lawless

ALLIED CEMENTING CO., LLC. 043404

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <i>9-1-11</i>	SEC. <i>33</i>	TWP. <i>9</i>	RANGE <i>25</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30pm</i>	JOB FINISH <i>1:00pm</i>
LEASE <i>Superior</i>	WELL # <i>2</i>	LOCATION <i>St Peter, KS 3 N 1/4 E</i>		COUNTY <i>Graham</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>NEW</i>							

CONTRACTOR <i>Southwind Drilling</i>	OWNER <i>James</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	TD. <i>216'</i>
CASING SIZE <i>8 3/8</i>	DEPTH <i>216-38</i>
TUBING SIZE	DEPTH <i>270 g.c.</i>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15</i>	
PERFS.	
DISPLACEMENT <i>12.86</i>	

COMMON	<i>150 sks</i>	@ <i>16.25</i>	<i>2437.50</i>
POZMIX		@	
GEL	<i>35 sks</i>	@ <i>18.25</i>	<i>637.50</i>
CHLORIDE	<i>55 sks</i>	@ <i>58.20</i>	<i>3207.00</i>
ASC		@	
HANDLING <i>158 sks</i>	@ <i>2.25</i>	<i>355.50</i>	
MILEAGE <i>118 sk circle</i>		<i>1842.80</i>	
TOTAL			<i>4220.55</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Harlene*
431 HELPER *Darren*

BULK TRUCK
347 DRIVER *Ethan*

BULK TRUCK
DRIVER

REMARKS:
*Mix 150 sks cement down casing
Displace with water
Cement did circulate*

Thank you.

CHARGE TO: *Texhan Exploration LLC*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>216.38</i>
PUMP TRUCK CHARGE	<i>1125.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>60 x 2</i>	@ <i>7.00</i> <i>840.00</i>
MANIFOLD	@
<i>Light vehicle mileage</i>	@ <i>4.00</i> <i>480.00</i>
TOTAL	<i>2445.00</i>

PLUG & FLOAT EQUIPMENT

TOTAL	
SALES TAX (If Any)	
TOTAL CHARGES	
DISCOUNT	
IF PAID IN 30 DAYS	

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PRINTED NAME *Robert Stevenson*

SIGNATURE *Robert Stevenson*

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