

9/29/13

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5929  
Name: Duke Drilling Company Inc.  
Wellsite Geologist: Jim Hall  
Purchaser: Vincent Oil Corporation / PRG LLC / KGS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
6/1/2011    6/14/2011    8/16/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 057-20729-00-00  
Spot Description: ~NE-SW-NE-SW  
-NE SW NE SW Sec. 9 Twp. 29 S. R. 22  East  West  
1,930 Feet from  North /  South Line of Section  
1,740 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ford  
Lease Name: Feikert Farms Well #: 2-9  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 2487 Kelly Bushing: 2499  
Total Depth: 5460' Plug Back Total Depth: 5445'  
Amount of Surface Pipe Set and Cemented at: 638 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 9800 ppm Fluid volume: 1000 bbls  
Dewatering method used: Allow to dry by evaporation, backfill and return to original grade.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: M-L Korphage  
Title: Geologist Date: 9/29/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 9/29/11 - 9/29/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: WJ Date: 10-5-11

Operator Name: Vincent Oil Corporation Lease Name: Feikert Farms  
 Sec. 9 Twp. 29 S. R. 22  East  West County: Ford Well # 2-9

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Neutron - Density, Micro-log, and Sonic log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4378 (-1879) Name Top Datum Brown Limestone 4533 (-2034) Lansing 4546 (-2047) Stark Shale 4878 (-2379) Pawnee 5084 (-2585) Cherokee Shale 5131 (-2632) Base Penn Limestone 5226 (-2727) Mississippian 5248 (-2749)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17.25"	13.375"	54.5#	229'	Common	200 sx	2% Gel, 3% CC & 1/4# CF/sx
Surface Casing	12.25"	8.625"	23#	638'	65/35 POZ & Common	150 SX 100 sx	6% Gel, 3% CC & 1/4# F-S/sx 2% Gel, 3% CC & 1/4# F-S/sx
Production Casing	7.875"	4.5"	11.6#	5445'	ASC	175 sx	5# Flo-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5250' to 5270' with 4 SPF, tallied and ran 165 jts of 2 3/8"	tubing w/ seating nipple to 5250', packed off and SDFN;	5250 -5270'
	Acidized perms with 1000 gal 15%MCA, est. load at 110 bbls,	ran swab and tagged fluid at 1100', made 3 swab	
	runs, well started to flow on 4th swab pull with hourly test	recoveries of: 33 BW, 23 BW 7.5 BW, 5.2 BW	
	2.6 BW, 2 BW and 1.7 BW all with strong blow of gas; all	water from casing cmt job and acid job, CP at 750#;	
	SDFN; released rig, set surface equipment and gas lines,	turned well to production IP: 160 MCFG/D	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2 3/8"</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>8/16/2011</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>160</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5250 to 5270'</u>
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# QUALITY WELL SERVICE, INC.

5199

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422  
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	6-2-11	Sec.	9	Twp.	29	Range	22	County	FORD	State	Ks	On Location		Finish	2:00 AM
Lease	FETVELL FARM			Well No.	29			Location	Kingsdown Ks						
Contractor	DUKE DELG #1							Owner	LN 1E 1/2 S E INTO						
Type Job	13 3/8							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	17 1/2			T.D.	229			Charge To	VINCENT OIL Corp.						
Csg.	13 3/8 54.5"			Depth	229			Tbg. Size	Depth						
Tool	Depth							Street	City State						
Cement Left in Csg.	20			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line	Displace 32.29			Cement Amount Ordered	2009										
EQUIPMENT								200L 3 3/8 CC 1/4" CE							
Pumptrk	3	No.	TODD				Common	200							
Bulktrk	7	No.	DECK				Poz. Mix								
Bulktrk		No.					Gel.	4							
Pickup		No.	BRADY				Calcium	7							
JOB SERVICES & REMARKS								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal	56						
Centralizers								Kol-Seal	RECEIVED						
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38	SEP 29 2011						
Run 5 1/2" 13 3/8 - 54.5"								Sand							
SET @ 220'								Handling	211						
XTRK! Pump 200s Common								Mileage	40						
2% GEL 3 3/8 CC 1/4" CE								FLOAT EQUIPMENT							
15#/gal 1.36hd3								Guide Shoe							
DISP 32.29 Bbls total								Centralizer							
Close valves on CSG								Baskets							
Add CLR thru JOG								AFU Inserts	CONFIDENTIAL						
CALL CNT to Pit								Float Shoe	SEP 29 2012						
								Latch Down	KCC						
								Pumptrk Charge	Concl.						
								Mileage	40						
THANKS								Tax							
TODD DEVEL. & BRADY								Discount							
Signature Mike Brady								Total Charge							

PLEASE  
CALL  
AGAIN

# QUALITY WELL SERVICE, INC.

5200

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422  
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	6-2-11	Sec.	9	Twp.	29	Range	22	County	Foos	State	Ki	On Location		Finish	
Lease	FETKENT FARM			Well No.	2-9			Location	Kingsdown Ki. 1 N 1 E						
Contractor	D.V.R. Dils #1							Owner	1/2 S E INTD						
Type Job	SURFACE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	639			Charge To	VINCENT OIL CORP							
Csg.	95/8 23 1/2		Depth	639.32			Street								
Tbg. Size			Depth				City	State							
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.			Shoe Joint	40.50			Cement Amount Ordered								
Meas Line			Displace	38.35											
<b>EQUIPMENT</b>															
Pumptrk	3	No.	TODD			Common	198								
Bulktrk	7	No.	DICK			Poz. Mix	55								
Bulktrk	4	No.	DICK			Gel.	10								
Pickup		No.	BROOK			Calcium	9								
<b>JOB SERVICES &amp; REMARKS</b>															
Rat Hole						Hulls									
Mouse Hole						Salt									
Centralizers						Flowseal	55								
Baskets						Kol-Seal									
D/V or Port Collar						Mud CLR 48									
	Run 15 #1's 85/8 23 1/2 csg					Sand									
	Set 7					Handling	270								
						Mileage	40								
	LEAD MIX: Pump 150 x 65/35					85/8	<b>RECEIVED</b>								
	6 1/2" FEL 3 1/2" 1/4" CF.					<b>SEP 29 2011</b>									
	13.6 #/gal. 1.61 #13					<b>FLOAT EQUIPMENT</b>									
						Guide Shoe	<b>KCC WICHITA</b>								
						Centralizer	<b>CONFIDENTIAL</b>								
						Baskets									
						AFU Inserts	<b>SEP 29 2012</b>								
						Float Shoe	<b>KCC</b>								
						Latch Down									
						1 Baffle									
						1 Wooden Plug									
	SHE DOWN Release Plug					Pumptrk Charge	SURFACE								
	DISP 38.35 Blks folm					Mileage	40								
	Close Valve on CSC 400#														
	5000 CIRC thru JOB														
	CIRC CNT TO PIT														
Signature															

# ALLIED CEMENTING CO., LLC. 040219

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lake, KS

DATE <u>6-14-2011</u>	SEC. <u>9</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>4:30 am</u>	JOB START <u>8:15 am</u>	JOB FINISH <u>9:15 am</u>
FEIXER LEASE <u>Farms</u>			WELL # <u>2-9</u>	LOCATION <u>Kingsdown, ks, 1 east</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 north, Elmer</u>				

CONTRACTOR <u>Duka #1</u>	OWNER <u>Vincenz Oil Co.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5468'</u>
CASING SIZE <u>4 1/2 11.0</u>	DEPTH <u>5445'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>1/2'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>85 bbls 2% KCL water</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Darin E.</u>	
# <u>360-265</u> HELPER <u>Jason T.</u>	
BULK TRUCK	
# <u>363-290</u> DRIVER <u>Dustin E.</u>	
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<u>50 sy 60' 40' 42' 60'</u>		
	<u>175 sy Class A ASC + 5# Xcel + .5m</u>		
	<u>FL160 500 Bals ASF 9 Gal Clapit</u>		
COMMON <u>A</u>	<u>30 sy</u>	@ <u>16.25</u>	<u>487.50</u>
POZMIX	<u>20 sy</u>	@ <u>8.50</u>	<u>170.00</u>
GEL	<u>2 sy</u>	@ <u>21.25</u>	<u>42.50</u>
CHLORIDE			
ASC	<u>175 sy</u>	@ <u>23.55</u>	<u>4121.25</u>
	<u>Kalscal 1030</u>	@ <u>.89</u>	<u>934.50</u>
	<u>FL160 82</u>	@ <u>17.20</u>	<u>1410.40</u>
	<u>ASF 500 Bals</u>	@ <u>1.27</u>	<u>635.00</u>
	<u>Clapit 9 Gal</u>	@ <u>31.25</u>	<u>281.25</u>
HANDLING	<u>279</u>	@ <u>2.25</u>	<u>627.75</u>
MILEAGE	<u>279 / 75 / 11</u>		<u>2301.75</u>
			TOTAL <u>11611.90</u>

REMARKS:

Pipe on bottom & break circulation  
mix 80% cement for 90' hole, mix 20%  
cement for mouse hole, mix 175 sy of cement  
shut down, wash pump & lines, Release plug  
80% displacement, 1.0% pressure 92  
55 bbls, slow rate to 30m @ 74 bbls,  
hump plug on 85 bbls 900-1400 PSI  
flow bit, hole

CHARGE TO: Vincenz Oil Co.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>5445'</u>		
PUMP TRUCK CHARGE	<u>2695.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>150</u>	@ <u>7.00</u>	<u>1050.00</u>
MANIFOLD	@	
	@ <u>Hess rental</u>	<u>200.00</u>
<u>Light vehicle 150</u>	@ <u>4.00</u>	<u>600.00</u>
TOTAL <u>4545.00</u>		

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
1-Rubber plug	@	<u>76.00</u>
1-Guide shoe	@	<u>192.00</u>
1-ASF Insert	@	<u>249.00</u>
6-Entralizers	@ <u>48.00</u>	<u>288.00</u>
	@	
TOTAL <u>800.00</u>		

SALES TAX (if Any)	
TOTAL CHARGES	<u>16356.90</u>
DISCOUNT <u>20%</u>	IF PAID IN 30 DAYS

NET 13,085.52

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**KCC**

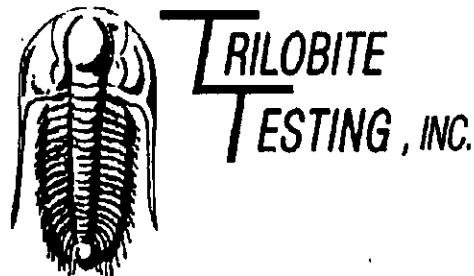
To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kath Livingston  
SIGNATURE Kath Livingston

Thank you!!!

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**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil Corp**  
155 N. Market , Ste. 700  
Wichita, KS 67202

ATTN: Jim Hall

**9-29s-22w Ford,KS**

**Feikert Farms#2-9**

Start Date: 2011.06.10 @ 19:44:11

End Date: 2011.06.11 @ 05:23:11

Job Ticket #: 37474                      DST #: 1

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SEP 29 2012

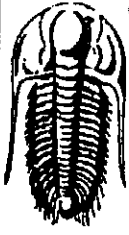
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**SEP 29 2011**

**KCC WICHITA**

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202

**Feikert Farms #2-9**

**9-29s-22w Ford, KS**

Job Ticket: 37474

DST#: 1

ATTN: Jim Hall

Test Start: 2011.06.10 @ 19:44:11

### GENERAL INFORMATION:

Formation: **Cherty Conglomerate**  
Deviated: No Whipstock ft (KB)  
Time Tool Opened: 22:20:26  
Time Test Ended: 05:23:11

Test Type: Conventional Bottom Hole  
Tester: Gary Pevoteaux  
Unit No: 56

Interval: **5125.00 ft (KB) To 5246.00 ft (KB) (TVD)**  
Total Depth: 5246.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2499.00 ft (KB)  
2487.00 ft (CF)  
KB to GR/CF: 12.00 ft

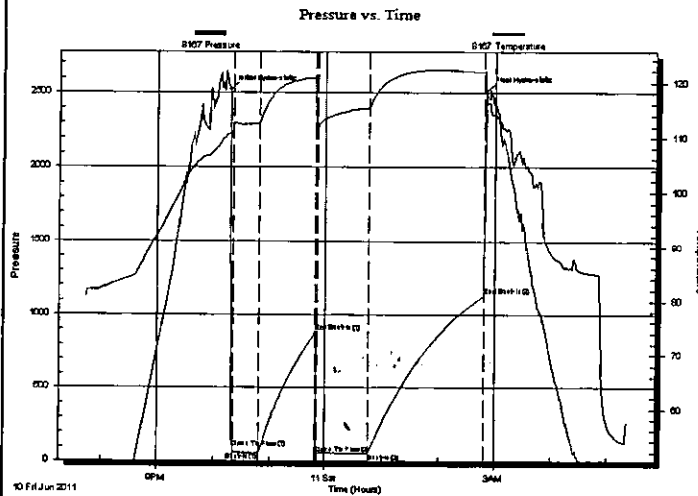
### Serial #: 8167

Inside

Press@RunDepth: 51.88 psig @ 5126.00 ft (KB)  
Start Date: 2011.06.10 End Date: 2011.06.11  
Start Time: 19:44:16 End Time: 05:23:11

Capacity: 8000.00 psig  
Last Calib.: 2011.06.11  
Time On Btmr: 2011.06.10 @ 22:16:56  
Time Off Btmr: 2011.06.11 @ 02:50:56

TEST COMMENT: IF: Strong blow. BOB in 90 secs. GTS in 26 mins. TSTM  
IS: No blow.  
FF: Strong blow. (see gas flow report)  
FS: No blow.



### PRESSURE SUMMARY

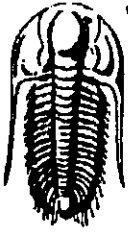
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2521.50	110.77	Initial Hydro-static
4	90.85	111.53	Open To Flow (1)
32	59.57	112.80	Shut-In(1)
92	880.52	120.90	End Shut-In(1)
94	51.91	111.16	Open To Flow (2)
150	51.88	115.46	Shut-In(2)
272	1131.53	121.86	End Shut-In(2)
274	2515.04	116.14	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
90.00	Heavy mud	1.26

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	11.00	40.30
Last Gas Rate	0.25	3.00	27.60
Max. Gas Rate	0.25	11.00	40.30



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202  
  
ATTN: Jim Hall

**Feikert Farms#2-9**  
**9-29s-22w Ford, KS**  
Job Ticket: 37474      **DST#: 1**  
Test Start: 2011.06.10 @ 19:44:11

**Tool Information**

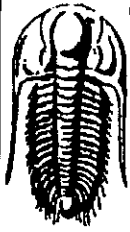
Drill Pipe:	Length: 5101.00 ft	Diameter: 3.80 inches	Volume: 71.55 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 77000.00 lb
			<b>Total Volume: 71.55 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5125.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	121.00 ft			
Tool Length:	149.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5098.00	
Shut in tool	5.00			5103.00	
HMV	5.00			5108.00	
Jars	5.00			5113.00	
Safety Joint	3.00			5116.00	
Packer	4.00			5120.00	28.00      Bottom Of Top Packer
Packer	5.00			5125.00	
Stubb	1.00			5126.00	
Recorder	0.00	8167	Inside	5126.00	
Recorder	0.00	8370	Outside	5126.00	
Perforations	3.00			5129.00	
Blank Spacing	95.00			5224.00	
Perforations	17.00			5241.00	
Bullnose	5.00			5246.00	121.00      Bottom Packers & Anchor

**Total Tool Length: 149.00**





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Vincent Oil Corp

**Feikert Farms#2-9**

155 N.Market ,Ste.700  
Wichita, KS 67202

**9-29s-22w Ford,KS**

Job Ticket: 37474

**DST#: 1**

ATTN: Jim Hall

Test Start: 2011.06.10 @ 19:44:11

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.57 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbf
90.00	Heavy mud	1.262

Total Length: 90.00 ft

Total Volume: 1.262 bbl

Num Fluid Samples: 0

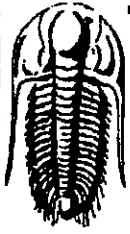
Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202

**Feikert Farms#2-9**  
**9-29s-22w Ford, KS**  
Job Ticket: 37474      DST#: 1  
Test Start: 2011.06.10 @ 19:44:11

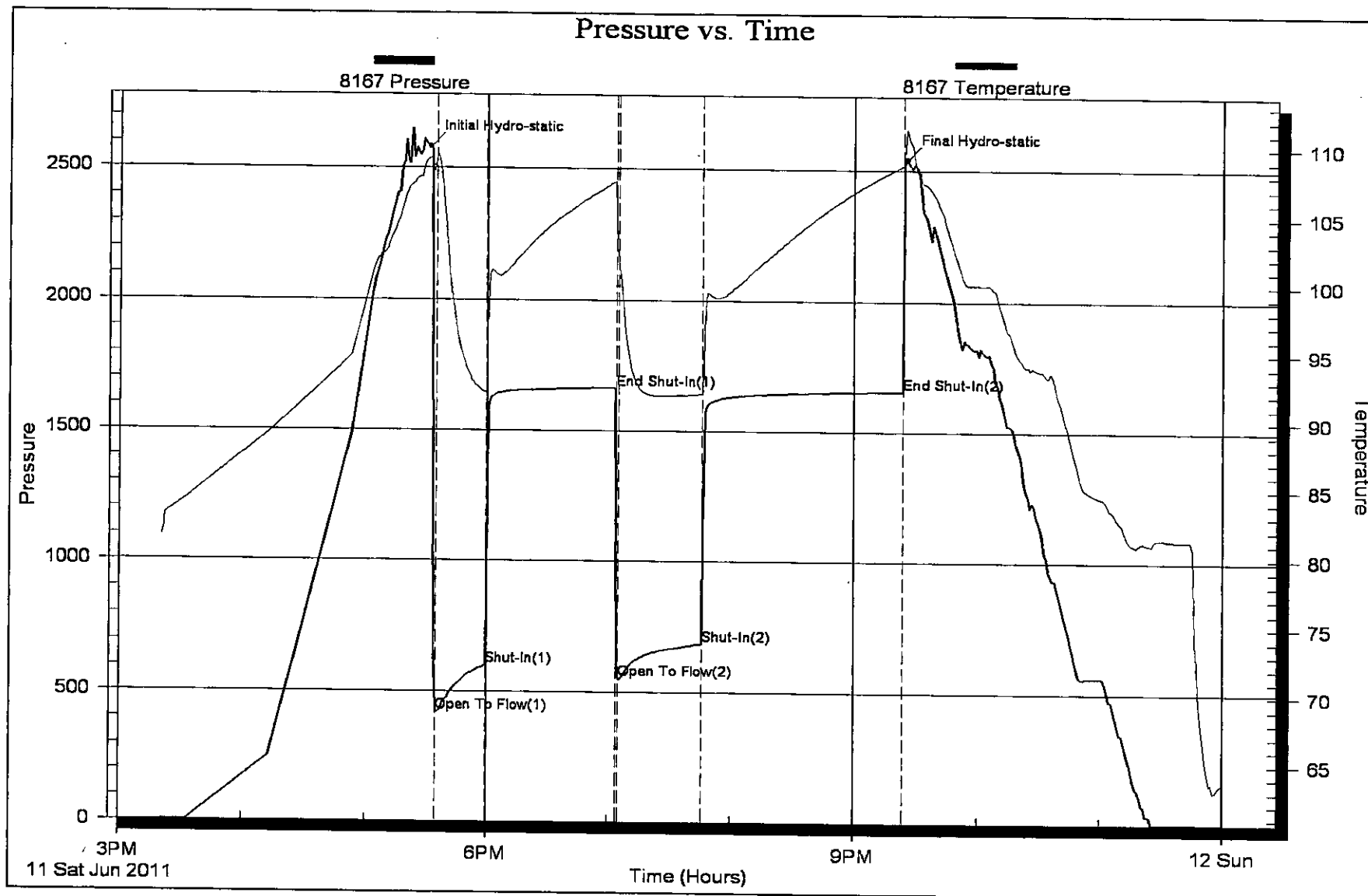
ATTN: Jim Hall

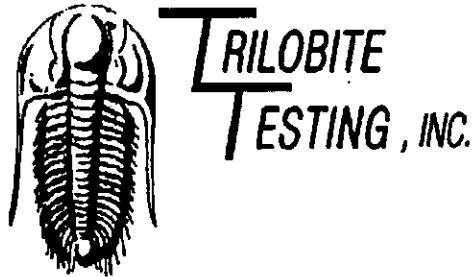
## Gas Rates Information

Temperature:            59 deg C  
Relative Density:      0.65  
Z Factor:                0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
2	10	0.25	11.00	40.30
2	10	0.25	11.00	40.30
2	20	0.25	8.00	35.54
2	30	0.25	5.00	30.78
2	40	0.25	4.00	29.19
2	50	0.25	3.00	27.60





## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N. Market , Ste. 700  
Wichita, KS 67202

ATTN: Jim Hall

**9-29s-22w Ford,KS**

**Feikert Farms#2-9**

Start Date: 2011.06.11 @ 15:20:30

End Date: 2011.06.12 @ 00:01:00

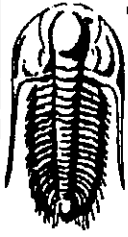
Job Ticket #: 37475                      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202  
ATTN: Jim Hall

**Feikert Farms#2-9**  
**9-29s-22w Ford,KS**  
Job Ticket: 37475      DST#:2  
Test Start: 2011.06.11 @ 15:20:30

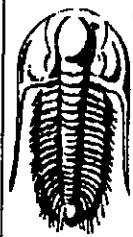
**Tool Information**

Drill Pipe:	Length: 5231.00 ft	Diameter: 3.80 inches	Volume: 73.38 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<b>Total Volume: 73.38 bbl</b>	Tool Chased 1.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5255.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5228.00	
Shut in tool	5.00			5233.00	
HMV	5.00			5238.00	
Jars	5.00			5243.00	
Safety Joint	3.00			5246.00	
Packer	4.00			5250.00	28.00      Bottom Of Top Packer
Packer	5.00			5255.00	
Stubb	1.00			5256.00	
Recorder	0.00	8167	Inside	5256.00	
Recorder	0.00	8370	Outside	5256.00	
Perforations	7.00			5263.00	
Bullnose	5.00			5268.00	13.00      Bottom Packers & Anchor

**Total Tool Length: 41.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202

**Feikert Farms#2-9**

**9-29s-22w Ford, KS**

Job Ticket: 37475

**DST#: 2**

ATTN: Jim Hall

Test Start: 2011.06.11 @ 15:20:30

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 11.58 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 4000 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Clean condensate	0.014
83.00	GCM 16%g 84%m	1.164

Total Length: 84.00 ft      Total Volume: 1.178 bbl

Num Fluid Samples: 0

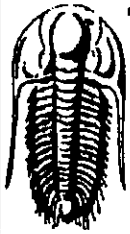
Num Gas Bombs: 1

Serial #: gp-2

Laboratory Name: caraway

Laboratory Location: Liberal, KS

Recovery Comments:



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202  
ATTN: Jim Hall

Feikert Farms#2-9  
9-29s-22w Ford, KS  
Job Ticket: 37475      DST#: 2  
Test Start: 2011.06.11 @ 15:20:30

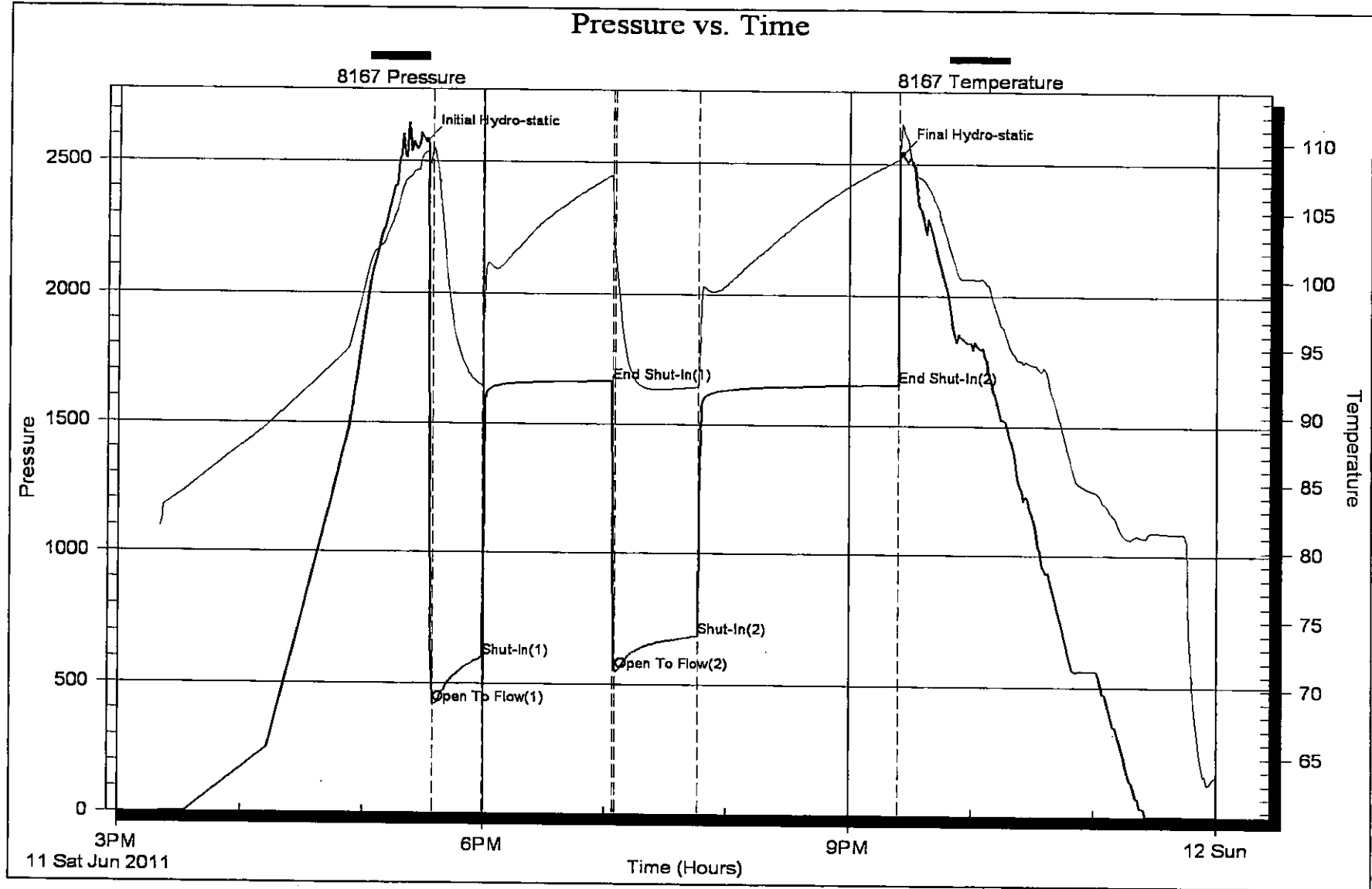
### Gas Rates Information

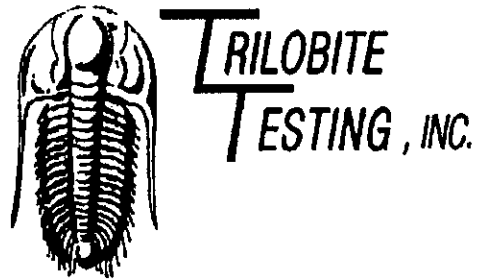
Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	10	0.75	108.00	1911.87
1	20	0.75	153.00	2614.76
1	30	0.75	175.00	2958.40
2	10	1.00	96.00	3173.87
2	20	1.00	121.00	3892.59
2	30	1.00	124.00	3978.84
2	40	1.00	124.00	3978.84
2	45	1.00	124.00	3978.84







## DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N. Market , Ste. 700  
Wichita, KS 67202

ATTN: Jim Hall

**9-29s-22w Ford,KS**

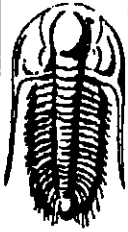
**Feikert Farms#2-9**

Start Date: 2011.06.12 @ 11:34:19

End Date: 2011.06.12 @ 20:15:04

Job Ticket #: 042501          DST #: 3

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
 155 N. Market, Ste. 700  
 Wichita, KS 67202  
 ATTN: Jim Hall

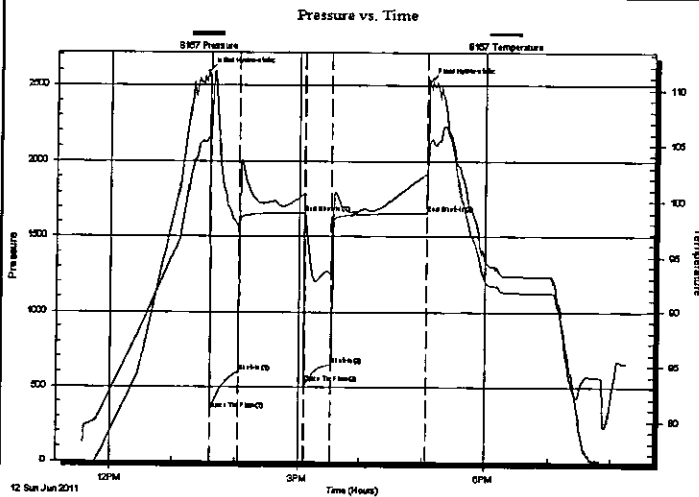
**Feikert Farms #2-9**  
**9-29s-22w Ford, KS**  
 Job Ticket: 042501      DST#: 3  
 Test Start: 2011.06.12 @ 11:34:19

## GENERAL INFORMATION:

Formation: **Miss.**  
 Deviated: **No Whipstock**      ft (KB)  
 Test Type: **Conventional Bottom Hole**  
 Time Tool Opened: **13:36:04**  
 Tester: **Gary Revoteaux**  
 Time Test Ended: **20:15:04**  
 Unit No: **56**  
 Interval: **5269.00 ft (KB) To 5280.00 ft (KB) (TVD)**  
 Reference Elevations: **2499.00 ft (KB)**  
 Total Depth: **5280.00 ft (KB) (TVD)**  
**2487.00 ft (CF)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
 KB to GRVCF: **12.00 ft**

**Serial #: 8167**      **Inside**  
 Press@RunDepth: **647.49 psig @ 5270.00 ft (KB)**      Capacity: **8000.00 psig**  
 Start Date: **2011.06.12**      End Date: **2011.06.12**      Last Calib.: **2011.06.12**  
 Start Time: **11:34:24**      End Time: **20:15:04**      Time On Btm: **2011.06.12 @ 13:33:04**  
 Time Off Btm: **2011.06.12 @ 17:05:49**

**TEST COMMENT:** IF: Strong blow. GTS in 95 secs. (see gss flow report)  
 IS: Weak blow. 2".  
 FF: Strong blow. (see gas flow report)  
 FS: Weak blow. 1 1/2".



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2586.39	105.49	Initial Hydro-static
3	345.67	105.70	Open To Flow (1)
30	597.45	97.33	Shut-In (1)
92	1665.53	100.71	End Shut-In (1)
93	520.54	98.47	Open To Flow (2)
119	647.49	93.44	Shut-In (2)
211	1663.79	102.52	End Shut-In (2)
213	2521.64	105.02	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
72.00	SOCMV 1%o 14% m 85% w	1.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	58.00	2081.41
Last Gas Rate	1.00	107.00	3490.11
Max. Gas Rate	1.00	107.00	3490.11



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202

**Feikert Farms#2-9**  
**9-29s-22w Ford, KS**  
Job Ticket: 042501      DST#: 3  
Test Start: 2011.06.12 @ 11:34:19

ATTN: Jim Hall

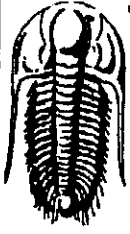
**Tool Information**

Drill Pipe:	Length: 5262.00 ft	Diameter: 3.80 inches	Volume: 73.81 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 73.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5269.00 ft			Final 62500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5242.00	
Shut in tool	5.00			5247.00	
HMV	5.00			5252.00	
Jars	5.00			5257.00	
Safety Joint	3.00			5260.00	
Packer	4.00			5264.00	28.00      Bottom Of Top Packer
Packer	5.00			5269.00	
Stubb	1.00			5270.00	
Recorder	0.00	8167	Inside	5270.00	
Recorder	0.00	8370	Outside	5270.00	
Perforations	5.00			5275.00	
Bullnose	5.00			5280.00	11.00      Bottom Packers & Anchor

**Total Tool Length: 39.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Vincent Oil Corp

**Feikert Farms#2-9**

155 N.Market ,Ste.700  
Wichita, KS 67202

**9-29s-22w Ford,KS**

ATTN: Jim Hall

Job Ticket: 042501

DST#: 3

Test Start: 2011.06.12 @ 11:34:19

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	67000 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.58 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.20 inches			

**Recovery Information**

Recovery Table

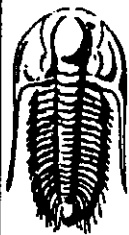
Length ft	Description	Volume bbl
72.00	SOCMV 1%o 14%m 85%w	1.010

Total Length: 72.00 ft      Total Volume: 1.010 bbl

Num Fluid Samples: 0      Num Gas Bombs: 1      Serial #: gp-3

Laboratory Name:      Laboratory Location:

Recovery Comments: Rw .09 ohms @ 90 deg F



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Corp  
155 N. Market, Ste. 700  
Wichita, KS 67202

**Feikert Farms #2-9**

**9-29s-22w Ford, KS**

Job Ticket: 042501

DST#: 3

ATTN: Jim Hall

Test Start: 2011.06.12 @ 11:34:19

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	10	1.00	58.00	2081.41
1	10	1.00	58.00	2081.41
1	20	1.00	80.00	2713.89
1	30	1.00	94.00	3116.37
2	10	1.00	91.00	3030.13
2	20	1.00	107.00	3490.11

