

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/6/13

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142
Name: C & G Drilling Company
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/29/2011 08/04/2011
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-27050-00-00
Spot Description: _____
NE/4 SW/4 NW/4 Sec. 25 Twp. 32 S. R. 10 East West
1750 Feet from North / South Line of Section
1200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Floyd 'A' Well #: 33
Field Name: Landon-Floyd
Producing Formation: N/A
Elevation: Ground: 1108' Kelly Bushing: 1115'
Total Depth: 2065' KB Plug Back Total Depth: 2022' KB
Amount of Surface Pipe Set and Cemented at: 3 jts. (127') - 8 5/8" @ 135' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2063'
feet depth to: Surface w/ 300 sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 700 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 2013 East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 09/06/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 9/6/11 - 9/6/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: W RECEIVED

SEP 13 2011
KCC WICHITA

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: 33
 Sec. 25 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: 1. Dual Induction Resistivity Log 2. Compensated Neutron PEL Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <th>Formation</th> <th>Sample</th> <th>Log</th> </tr> </thead> <tbody> <tr> <td>Pawnee</td> <td>1594 -479</td> <td>1592 -477</td> </tr> <tr> <td>Fort Scott</td> <td>1640 -525</td> <td>1639 -524</td> </tr> <tr> <td>Cherokee Shale</td> <td>1682 -567</td> <td>1679 -564</td> </tr> <tr> <td>Mississippian Chert</td> <td>1951 -836</td> <td>1950 -835</td> </tr> <tr> <td>Mississippian Lime</td> <td>1961 -846</td> <td>1964 -849</td> </tr> </tbody> </table>	Name	Top	Datum	Formation	Sample	Log	Pawnee	1594 -479	1592 -477	Fort Scott	1640 -525	1639 -524	Cherokee Shale	1682 -567	1679 -564	Mississippian Chert	1951 -836	1950 -835	Mississippian Lime	1961 -846	1964 -849
Name	Top	Datum																				
Formation	Sample	Log																				
Pawnee	1594 -479	1592 -477																				
Fort Scott	1640 -525	1639 -524																				
Cherokee Shale	1682 -567	1679 -564																				
Mississippian Chert	1951 -836	1950 -835																				
Mississippian Lime	1961 -846	1964 -849																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	127 - 8 5/8"	23#	135' KB	Common	80 sks.	3% cc
Production	12 1/4"	2056' - 5 1/2"	14#	2063' KB	200 sks. 60/40 pozmix cement cont. 6% gel. 1/2#/sk. celloflake. followed by 100 sks. thick-set cement, cont. 4#/sk. k-rescal. .25% FLAC & 1/2#/sk. celloflake.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian Lime / 1966'-1980' (14')	Acidize well w/1500 gals. 20% NEFE HCL @ 7 BPM	

CONFIDENTIAL

SEP 09 2013

KCC

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>1985'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	----------------------	------------	--

Date of First, Resumed Production, SWD or ENHR. <u>09/01/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>1STM</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio	Gravity <u>35</u>
-----------------------------------	---------------------	---------------------	------------------------	---------------	-------------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1966' - 1980'</u>
--	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 13 2011

KCC WICHITA

Well HIR



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243094

Invoice Date: 07/31/2011 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A #33
31409
25-32S-10E
07-29-11
KS

SURFACE CSG.

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	14.2500	1140.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7000	157.50
1107	FLO-SEAL (25#)	25.00	2.2200	55.50

Description	Hours	Unit Price	Total
520 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
611 MIN. BULK DELIVERY	1.00	330.00	330.00

CONFIDENTIAL

SEP 09 2013

KCC

Parts: 1353.00 Freight: .00 Tax: 112.30 AR 2770.30
 Labor: .00 Misc: .00 Total: 2770.30
 Subt: .00 Supplies: .00 Change: .00

RECEIVED

SEP 13 2011

Signed _____

Date KCC WICHITA

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLDAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 31409

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 015-019-27050

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-11	1896	Floyd 'A' #33	25 3000	325	10 E	CQ
CUSTOMER Stelbar Oil Corp Inc			C+G			
MAILING ADDRESS 155 N. Market Suite 500			DRL6			
CITY Wichita		STATE KS	ZIP CODE 67202			
TRUCK #		DRIVER		TRUCK #		DRIVER
520		John S.				
611		Chris B				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 138' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 128' 6L DRILL PIPE — TUBING — OTHER —
 SLURRY WEIGHT 15# SLURRY VOL 19 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20
 DISPLACEMENT 7 1/4 Bbl DISPLACEMENT PSI 100 Psi MIX PSI 100 psi RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 Bbl water. mixed 80 SKS Class "A" cement with 3% calcium, and 1/4" Flo-tele/sk. Displaced with 7 1/4 Bbl water. Shut well in, good circulation @ all times, 8 Bbl slurry to pits Job complete

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	775.00	775.00
5406	50	MILEAGE	4.00	200.00
1104 S	80 SKS	Class "A" Cement	14.25	1140.00
1102	225#	Calcium @ 3%	.70	157.50
1107	25#	Flo-tele @ 1/4"/sk	2.22	55.50
5407	3.76	Ton-mileage bulk truck	MIC	330.00
				RECEIVED
				SEP 13 2011
				KCC WICHITA
				Sub total 2658.00
				SALES TAX 112.30
				ESTIMATED TOTAL 2770.30

CONFIDENTIAL

SEP 09 2013 8.3%

Ravin 3737

AUTHORIZATION Cotton TITLE 043094 KCC DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

Well Bill

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243186

Invoice Date: 08/10/2011 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A-33
31451
25-32S-10E
KS

PRODUCTION C.S.G.

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	11.9500	2390.00
1118B	PREMIUM GEL / BENTONITE	1030.00	.2000	206.00
1107A	PHENOSEAL (M) 40# BAG)	100.00	1.2200	122.00
1126A	THICK SET CEMENT	100.00	18.3000	1830.00
1110A	KOL SEAL (50# BAG)	400.00	.4400	176.00
1135A	FL- 115 (FLUID LOSS)	25.00	9.9500	248.75
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.2200	61.00
1123	CITY WATER	3000.00	.0156	46.80
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4130	CENTRALIZER 5 1/2"	10.00	48.0000	480.00
1111A	SODIUM METASILICATE	100.00	1.9000	190.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
543 TON MILEAGE DELIVERY	352.50	1.26	444.15
McCOY 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
611 TON MILEAGE DELIVERY	352.50	1.26	444.15

[Handwritten Signature]

205

Parts: 6348.55 Freight: .00 Tax: 526.93 AR
Labor: .00 Misc: .00 Total: 9298.78
Sublt: .00 Supplies: .00 Change: .00

CONFIDENTIAL
SEP 09 2013
RECEIVED

SEP 13 2011

Signed _____

Date **KCC WICHITA**

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31451
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-11	7396	Floyd A-33	25	325	10E	KS CQ
CUSTOMER Stelbar Oil Corporation, Inc.			C#6 D#19			
MAILING ADDRESS 1625 N. WATERFRONT PKWY Ste 200			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			445	Allen B		
STATE Ks			543	Chris M.		
ZIP CODE 67206			611	Chris B.		
			83	ART J.	→ McCoy TRK	

JOB TYPE Longstring O HOLE SIZE 7 7/8 HOLE DEPTH 2065' KB CASING SIZE & WEIGHT 5 1/2 14" New
CASING DEPTH 2056 G.L. DRILL PIPE _____ TUBING _____ OTHER PBTD 2021' G.L.
SLURRY WEIGHT 12.8-13.5* SLURRY VOL 85 BBL WATER gal/sk 8.0-9.0 CEMENT LEFT in CASING 35'
DISPLACEMENT 50.5 BBL DISPLACEMENT PSI 900 MMK PSI 1400 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. Break Circulation w/ 5 BBL Fresh water. Pump 10 BBL Metasilicate Pre Flush, 2 BBL water spacer, mixed 200 sks 60/40 Pozmix Cement w/ 6% Gel, 1/2" PhenoSeal /sk @ 12.8*/gal, tail in w/ 100 sks Thick Set Cement w/ 4" Kol-Seal, 1/4" CFL-115, 1/2" PhenoSeal /sk @ 13.5*/gal. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 50.5 BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Cement Returns to Surface = 1 BBL slurry to Pit. Job Complete. Rig down.

Note Rotated Casing while mixing & Displacing Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
1131	200 SKS	60/40 Pozmix Cement	11.95	2390.00
1118 B	1030 *	Gel 6% } Lead Cement	.20 *	206.00
1107 A	100 "	PhenoSeal 1/2" /sk	1.22 *	122.00
1126 A	100 SKS	THICK SET Cement	18.30	1830.00
1110 A	400 *	KOL-SEAL 4" /sk	.44 *	176.00
1135A	25 *	CFL-115 1/4" } TAIL Cement	9.95 *	248.75
1107 A	50 *	PhenoSeal 1/2" /sk	1.22 *	61.00
5407 A	14.1 TONS	50 miles BULK Delv.	1.26	888.30
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	15.60/1000	46.80
4159	1	5 1/2 AFU FLOAT shoe	344.00	344.00
4454	1	5 1/2 LATCH down Plug	254.00	254.00
4130	10	5 1/2 x 7 7/8 Centralizers	48.00	480.00
1111A	100 *	Metasilicate Pre Flush	1.90	190.00
		Sub Total		8771.85
		SALES TAX		526.93
		ESTIMATED TOTAL		9298.78

Ravin 3737

THANK YOU
Rosemary
TITLE _____

CONFIDENTIAL
243P88
SEP 09 2011
DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.