

EFFECTIVE DATE: 12-24-90

\*\*\*CORRECTION\*\*\*

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 12/24/90 month day year  
NW SW SE Sec 23 Twp 16 S Rg 26 East West

OPERATOR: License # 6622  
990 feet from South Line of Section  
2310 feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

Name: JASON OIL COMPANY  
Address: P.O. BOX 701  
City/State/Zip: RUSSELL KS 67665  
Contact Person: JIM SCHOENBERGER  
Phone: (913) 483-4204

County: NESS  
Lease Name: SCHOEPP Well# 3  
Field Name: UNKNOWN

CONTRACTOR: License # 8241  
Name: EMPHASIS OIL OPERATIONS

Is this a Prorated Field? yes XX no  
Target Formation(s): MISSISSIPPI  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2620 feet MSL  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 1050'  
Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 370'  
Length of Conductor Pipe required: \*\*\*\*\*  
Projected Total Depth: 4600'  
Formation at Total Depth: MISSISSIPPI

Well Drilled For: Well Class: Type Equipment:  
XX Oil XX Inj XX Infield XX Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes

Water Source for Drilling Operations:  
.....well XX farm pond .....other  
DWR Permit#.....  
Will Cores Be Taken? yes XX no

If OWWO; old well information as follows:  
Operator:.....  
Well Name:.....  
Comp Date:.....Old Total Depth:.....

Directional, Deviated or Horizontal Wellbore? yes XX no  
If yes, total depth location:.....

was: Range 25W  
WAS: Range = 25 W  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:  
1. The appropriate district office shall be notified before setting surface pipe;  
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.  
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/18/90 Signature of Operator or Agent: [Signature] Title: AS AGENT  
SEARCH, INC.

FOR KCC USE:  
API # 15- 135-23,547-000  
Conductor Pipe Required None feet  
Minimum surface pipe required 200 feet per Alt.  
Approved by: [Signature] 12-19-90  
EFFECTIVE DATE: 12-24-90  
This authorization expires: 6-19-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE OF KANSAS  
DEC 26 1990  
12-26-90  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

23  
16  
26W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

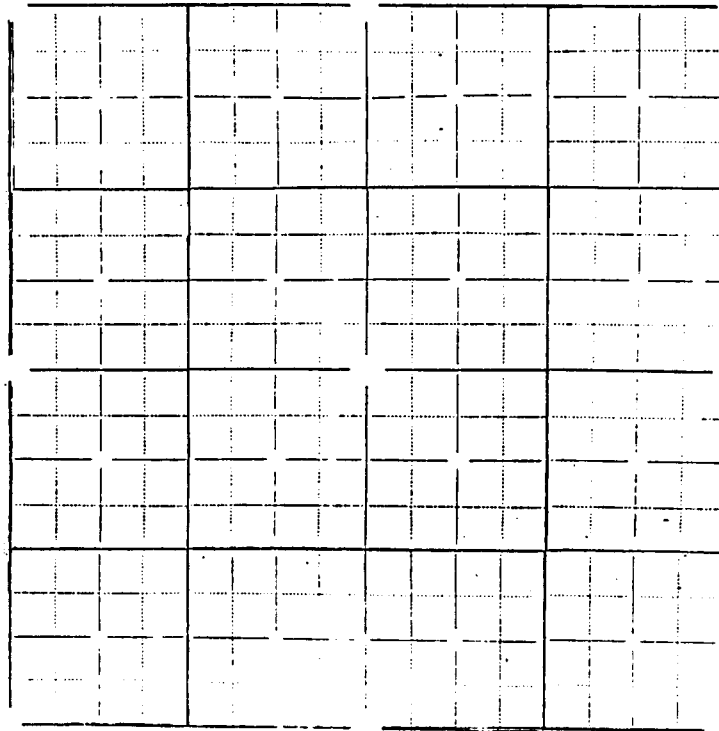
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR JASON OIL COMPANY LOCATION OF WELL:  
LEASE SCHOEPP 990 feet north of SE corner  
WELL NUMBER 3 2310 feet west of SE corner  
FIELD UNKNOWN SE Sec. 23 T 16 R 26 E/W  
COUNTY NESS  
NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR \_\_\_\_\_ IRREGULAR?  
DESCRIPTION OF ACREAGE SE CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

\*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_  
Date 12/18/90 Title SEARCH, INC.