

FORM MUST BE TYPED  
EFFECTIVE DATE: 3/19/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 17 1990  
month day year

SW NW SE Sec 23 Twp 16 S, Rg 26 East  West

OPERATOR: License # 6622  
Name: Jason Oil Company  
Address: P.O. Box 701  
City/State/Zip: Russell, KS 67665  
Contact Person: Jim Schoenberger  
Phone: (913)-483-4204

1650 feet from South line of Section  
2310 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 8241  
Name: Emphasis Oil Operations

County: Ness  
Lease Name: Schoeph Well #: 2  
Field Name: Unice East  
Is this a Prorated Field? no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2620 feet MSL  
Domestic well within 330 feet: no   
Municipal well within one mile: no   
Depth to bottom of fresh water: 400-800  
Depth to bottom of usable water: 1000 1350  
Surface Pipe by Alternate: 1 2  
Length of Surface Pipe Planned to be set: 370  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4600  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
no well X farm pond no other

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj X Infield X Mud Rotary  
no Gas no Storage no Pool Ext. no Air Rotary  
no OWD no Disposal no Wildcat no Cable  
no Seismic; no # of Holes

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? no   
If yes, total depth location: N/A

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: no   
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

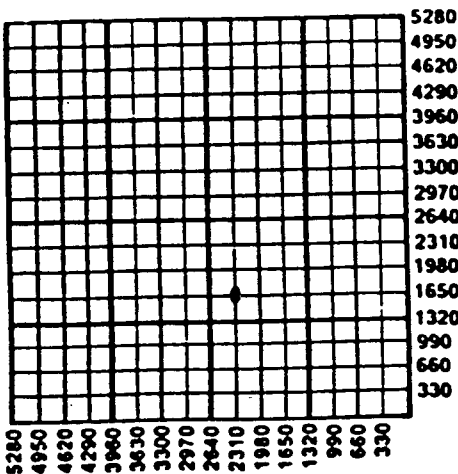
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-12-90 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent



FOR KCC USE:  
API # 15- 135-23,447-0060<sup>26-90</sup>  
Conductor pipe required None feet  
Minimum surface pipe required 360 feet per Alt. X (2)  
Approved by: [Signature] 3/14/90  
EFFECTIVE DATE: 3/19/90  
This authorization expires: 9/14/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.