

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 11 4 85 .....  
month day year

API Number 15- 135-22,943-0000

OPERATOR: License # 5161

Name Palomino Petroleum  
Address P.O. Box 18610  
City/State/Zip Wichita, Kansas 67218  
Contact Person Bob Watchous  
Phone (316) 683-8152

CONTRACTOR: License # 5476

Name DNB Drilling Co., Inc.  
City/State Wichita, Kansas 67208

<b>Well Drilled For:</b>		<b>Well Class:</b>		<b>Type Equipment:</b>	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable		
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl				

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4600 ..... feet  
Projected Formation at TD Miss .....  
Expected Producing Formations Marm. & Miss. ....

If run, production string will be cemented immediately to protect the Dakota

SE.. NE.. SE Sec .23. Twp 16.. S, Rge .26.  East  
(location)  West

..1650..... Ft North from Southeast Corner of Section  
..330..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 330 ..... feet.  
County Ness.....  
Lease Name Schoepf..... Well# 2.....

Domestic well within 330 feet :  yes  no  
Municipal well within one mile :  yes  no unknown

Depth to Bottom of fresh water ..... 80 ..... feet  
Lowest usable water formation ..... Dakota .....  
Depth to Bottom of usable water ..... 1000 ..... feet

Surface pipe by Alternate : 1  2   
Surface pipe to be set ..... 320+ ..... feet  
Conductor pipe if any required ..... feet  
Ground surface elevation ..... 2615 est. feet MSL

This Authorization Expires 4-15-86  
Approved By 10-15-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

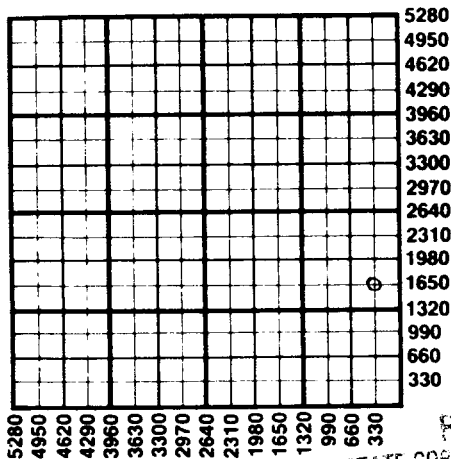
Date ..10-11-85... Signature of Operator or Agent Bob Watchous Title ..... Owner

PC# / KOTE

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 15 1985  
10-15-85  
CONSERVATION DIVISION  
Wichita, Kansas

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**