

FOR KCC USE:

A M E N D E D

CORRECTED

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-27-2000

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 06 28 2000
month day year

Spot 190'S of East
..... SE SW Sec 22 Twp 16 S, Rg 26 X West

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Flip Phillips
Phone: 316/263/2243

* 470 feet from South / ~~North~~ XXXX line of Section
3300 feet from East / ~~West~~ line of Section
IS SECTION _____ REGULAR _____ IRREGULAR?

CONTRACTOR: License #: 31548
Name: Discovery Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Lease Name: Peters Well #: 1
Field Name: Unnamed

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Nearest lease or unit boundary: 470 WAS: 660
Ground Surface Elevation: 2643 * feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1200

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300 *

Length of Conductor pipe required: N/A
Projected Total Depth: 4600

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond other

Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

* FOOTAGE WAS: 660' FSL
FOOTAGE IS: 470' FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/26/2000 Signature of Operator or Agent: Flip Phillips Title: Production Superintendent

FOR KCC USE:
 API # 15- 135 - 24110-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: OPR 7-19-2000 SK / DRIG 6-22-2000 SK
 This authorization expires: 12-22-2000
 (This authorization void if drilling not started within
 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

*Rec'd
7-19-00*

22
16
26W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 135-24110-0000
 OPERATOR Pintail Petroleum, Ltd.
 LEASE Peters
 WELL NUMBER #1
 FIELD Un-named

LOCATION OF WELL: COUNTY Ness
470 feet from south/~~WEST~~ line of section
3300 feet from east/~~WEST~~ line of section
 SECTION 22 TWP 16 RG 26

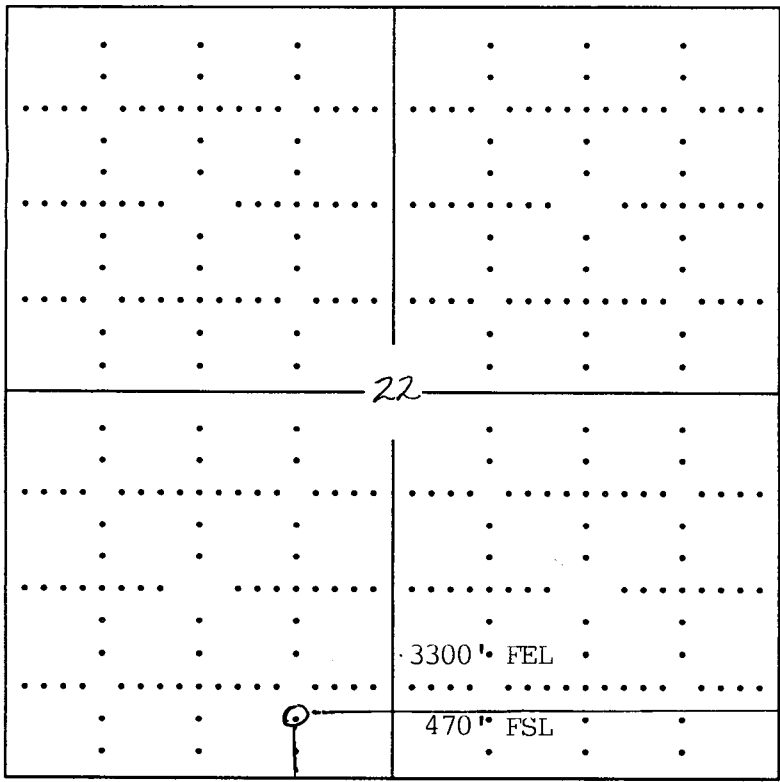
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE SW - -

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

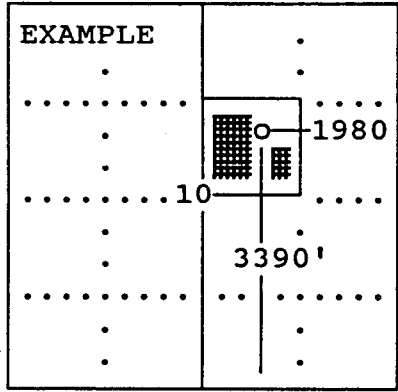
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Township 16S, Range 26W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north an east/west; and
- 3) the distance to the nearest lease or unit boundary line.