

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

own

Starting Date 9 17 1987
month day year

API Number 15— *007-01,021-00-01*

OPERATOR: License # *5993*

W/2 E/2 SW Sec. *10* Twp. *32* S, Rg *10* X East West
..... *1320* Ft. from South Line of Section
..... *3630* Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Name *KBW Oil & Gas Company*
Address *P.O. Box H*
City/State/Zip *Bethany Ok, 73008*
Contact Person *Gordon W. Keen*
Phone *(405) 789-0178*

Nearest lease or unit boundary line *330* feet

✓ CONTRACTOR: License # *5429*
Name *Hayes Well Service*
City/State *Attica, Ks*

County *Barber*
Lease Name *Dohm 'A'* Well # *1*
Ground surface elevation *1492 gr.* feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator *NCRA*
Well Name *Dohm-Smith*
Comp Date *3/58* Old Total Depth *4450*

Depth to bottom of fresh water *80*
Depth to bottom of usable water *200*
Surface pipe planned to be set *is set @ 220'*
Projected Total Depth *4700* feet
Formation *Viola*

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

[Redacted] cementing will be done immediately upon setting production casing.

Date ... *9/10/87* ... Signature of Operator or Agent *Gordon W. Keen* Title *President*

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required *220* feet per Alt.

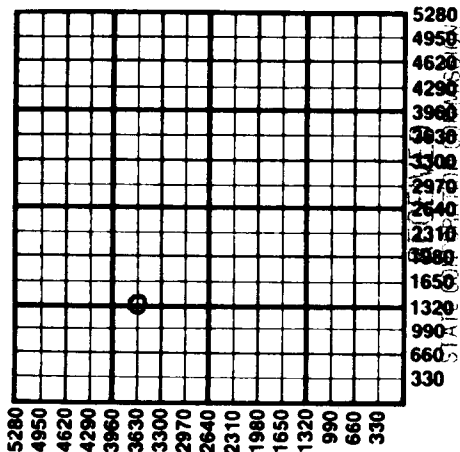
This Authorization Expires *3-16-88* Effective *9-21-87* Approved By *Att. 9-16-87*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



SEP 10 1987

CONSERVATION DIVISION
Wichita, Kansas

09-10-1987

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238