

EFFECTIVE DATE: 10-26-94
DISTRICT # 1
SEA7. Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 007-22,017-00-01
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 10 24 94 APPROX
month day year

Spot
C NW SW Sec 7 Twp 32 S Rg 10 X East West

OPERATOR: License # 05050
Name: Hummon Corporation
Address: 200 W. Douglas, #1020
City/State/Zip: Wichita, KS 67202
Contact Person: Joyce Cochran
Phone: 263-8521

1980 feet from South / North line of Section
463 feet from East West line of Section
IS SECTION REGULAR X IRREGULAR?

CONTRACTOR: License #: 5822
Name: VAL Energy, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
X OWVO Disposal Wildcat Cable
Seismic; # of Holes Other

Lease Name: Ricke B Well #: #1
Field Name: McGuire-Goemann NW
Is this a Prorated/Spaced Field? yes X no

If OWVO: old well information as follows:
Operator: Hummon Corporation
Well Name: #5 Ricke Estate
Comp. Date: 3-19-85 Old Total Depth 4696'
API # 15-007-22,017

Target Formation(s): Mississippian
Nearest lease or unit boundary: 463'
Ground Surface Elevation: 1507' feet MSL

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 80'
Depth to bottom of usable water: 180'

Exp. 4/21/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Todd
SPUD DATE 10-27-94 INIT. GB
LENGTH SURFACE PLANNED 221' of 8 3/8 set
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 221' CONDUCTOR
ANHYDRITE T- B- ELEVATION
1480 1487
TD 1100 FORMATION Shell
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 600 800 Ft. W/ 50 50 SX
1/2 Base Anyh. @ Ft. W/ SX 370
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX 15
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R.L. DATE 10-28-94
TYPE OF CEMENT 60/40 per 6/98
STARTING TIME 2:15 (AM/PM) DATE 10-28-94
COMPLETION TIME 4:00 (AM/PM) DATE 10-28-94
CEMENT COMPANY Allied
witnessed a 11

11-03-1994
REC'vd