

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-17-84
month day year

API Number 15- 145-21,175 0000

OPERATOR: License # 8059



NE. SE. NW/4 Sec 33.. Twp 21. S, Rge 16.. East West
(location)

Name Robert-Gay Energy Enterprises, Inc.

Address 1006 North Main

3490..... Ft North from Southeast Corner of Section

City/State/Zip Hutchinson, Ks 67501

3015..... Ft West from Southeast Corner of Section

Contact Person Robert L. Taylor

(Note: Locate well on Section Plat on reverse side)

Phone 316-669-8164

Nearest lease or unit boundary line 375' feet.

CONTRACTOR: License # 8059

County Pawnee

Name Robert-Gay Energy

Lease Name Westhoff Well# 1 "RG"

City/State Hutchinson, Ks

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary		
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Inj <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

Depth to Bottom of fresh water 200 feet
Lowest usable water formation
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required none feet
Ground surface elevation 1995 feet MSL
This Authorization Expires 5/14/85
Approved By 11-14-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

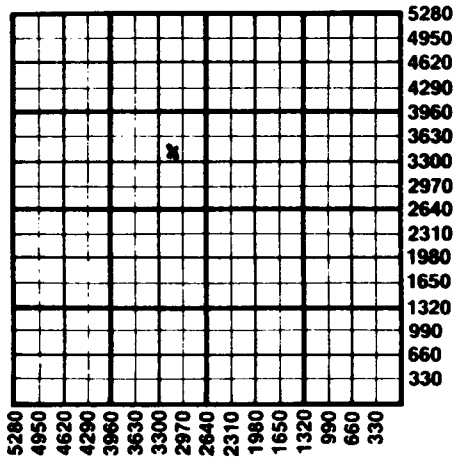
Date 11-13-84 Signature of Operator or Agent Robert L. Taylor Title President

MHC/KONE 11/14/84

NOV 14 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION
 RECEIVED
 A Regular Section of Land
 1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**