

EFFECTIVE DATE: 11-2-94

State of Kansas TO THIS LOCATION AND NEW HOLE! NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

DISTRICT # 1 SEAT X Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well spot approx

Expected Spud Date 10 29 94 month day year

NW NW SW Sec 7 Top 32-S s, Rg 10 East West

OPERATOR: License # 05050 Hummon Corporation 200 W. Douglas #1020 Wichita, KS 67202 Joyce Cochran 316.263-8521

2310' feet from South North line of Section 330' feet from East West line of Section IS SECTION REGULAR X IRREGULAR?

CONTRACTOR: License # 5822 VAL Energy, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Barber

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary ... Gas Storage Pool Ext Air Rotary ... OWS Disposal Wildcat Cable ... Seismic # of Holes Other

Lease Name: Ricka B. Twin Well #: 1 Field Name: McGuire-Goemann NW

If OWS: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 330' Ground Surface Elevation: unknown feet MSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-28-94 Signatures of Operator or Agent: Joyce Cochran Title: Sec



FOR KCC USE: API # 15-007-22462-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: CS 10-28-94 This authorization expires: 4-28-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

10-28-1994

MAILED

OCT 28 1994

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form AGO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Wichita, Kansas - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (GP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Darby Building, 202 W. First St., Wichita, Kansas 67202-1286.