

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ 10

Expected Spud Date. June 20, 1988 month day year

API Number 15-135-23,252-0000

OPERATOR: License # 08759 Name MACK ENERGY CO. Address P. O. Box 400 City/State/Zip Duncan, OK 73534 Contact Person Gordon Demerson Phone (405) 252-5580

NW SE SW Sec. 31 Twp. 17 S, Rg. 23 East West 990 Ft. from South Line of Section 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown at this time. Name City/State

Nearest lease or unit boundary line 990 feet County NESS

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Lula Well # 3 Ground surface elevation 2375 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 100' Depth to bottom of usable water 740' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 200' Conductor pipe required Note Projected Total Depth 4475' feet Formation Mississippi/Cherokee

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to RCC specifications. Date June 3, 1988 Signature of Operator or Agent Title Landman

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 12-6-88 Approved By JCH 6-6-88

EFFECTIVE DATE: 6-11-88

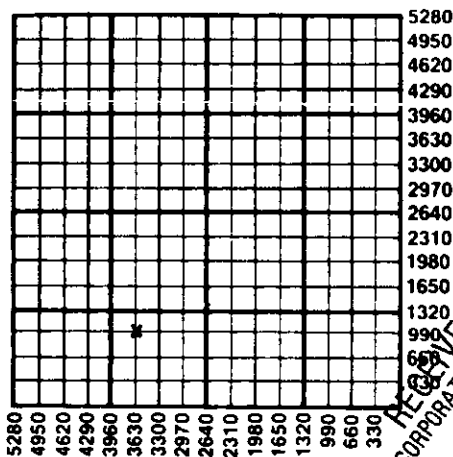
X 2

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JUN - 6 1988
6-6-88
CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238