

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

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Starting Date February 1 1988  
month day year

API Number 15- 135-23,207-0000

OPERATOR: License # 08759

C NW SW Sec. 31 Twp. 17 S, Rg. 23  East  West

Name MACK ENERGY CO.

Address P.O. Box 400

City/State/Zip Duncan, Oklahoma 73534

Contact Person Gorden Demerson

Phone 405-252-5580

1980 Ft. from South Line of Section

4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # unknown at this time

Nearest lease or unit boundary line 660' feet

County Ness

Lease Name Lula Well # 2

Ground surface elevation 2375 feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Surface pipe by Alternate: 1  2

Depth to bottom of fresh water 100'

Depth to bottom of usable water 920'

Surface pipe planned to be set 200'

Projected Total Depth 4500' feet

Formation Mississippi

Well Drilled For: Well Class: Type Equipment:

Oil  SWD  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting of production casing.

Date 12-22-87 Signature of Operator or Agent G. Demerson

Title Landman

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200 feet per Alt. 1 (2)

This Authorization Expires 6-28-88 Approved By                      12-28-87

EFFECTIVE DATE: 1-2-88

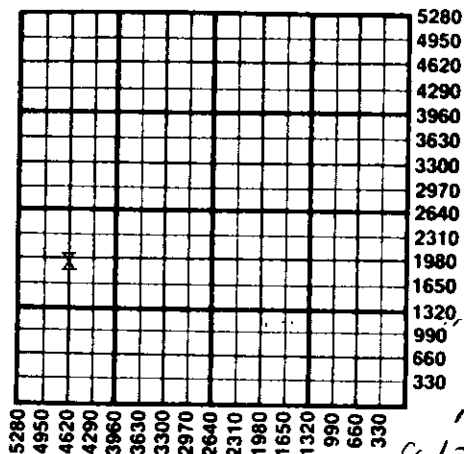
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land

1 Mile = 5,280 Ft.



RECEIVED  
FEB. 29 1987  
CONSERVATION DIVISION  
WICHITA, KANSAS

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238