

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. . . . . October 23 1987  
month day year

API Number 15-135-23,179-0000

OPERATOR: License # 5238  
Name Petroleum, Inc.  
Address 301 N. Main, Suite 900  
City/State/Zip Wichita, KS 67202-1508  
Contact Person Terry Naylor  
Phone 316 793-8471

Approx. ~~East~~ West  
W 7/2 NE SW Sec. 31 Twp. 17 S, Rg. 23  
1980 Ft. from South Line of Section  
3530 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418  
Name Allen Drilling Company  
City/State Box 1389, Great Bend, KS 67530

Nearest lease or unit boundary line 890 feet  
County Ness

Lease Name Horchem 'C' Well # #1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation . . . . . feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water. . . . . 100'

Depth to bottom of usable water . . . . . 900'

Surface pipe by Alternate: 1  2

Surface pipe planned to be set . . . . . 200'

Conductor pipe required . . . . .

Projected Total Depth . . . . . 4500' feet

Formation . . . . . Mississippi

If OWWO: old well info as follows:

Operator . . . . .

Well Name . . . . .

Comp Date . . . . . Old Total Depth . . . . .

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-20-87 Signature of Operator or Agent *[Signature]* Title Records Manager

For KCC Use:

Conductor Pipe Required . . . . . feet; Minimum Surface Pipe Required . . . . . 200 feet per Alt. Y02

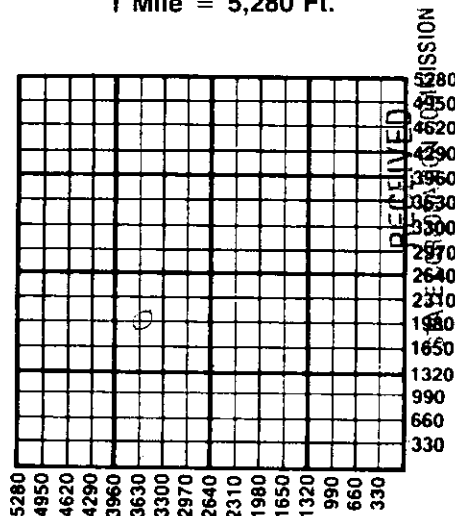
This Authorization Expires 4-20-88 Effective 10-25-87 Approved By P.H. 10-20-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



OCT 20 1987  
10-20-87  
RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238