

OWWO

For KCC Use: Effective Date: 12-13-2000  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 18 2000  
month day year

OPERATOR: License# 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street N., Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Contact Person: W.R. Horigan  
Phone: 316-682-1537

CONTRACTOR: License# 6039  
Name: L.D. Drilling, Inc.

Well Drilled For:  Oil  Enh Rec  Infield  Gas  Storage  Pool Ext.  Disposal  Wildcat  Seismic; # of Holes  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Trans Pacific Oil Corporation  
Well Name: Hoagland A #1-21  
Original Completion Date: 9/17/96 Original Total Depth: 5015'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Approx.  
NW NW SW Sec. 21 Twp. 32 S. R. 14  East  West  
2200 feet from S (circle one) Line of Section  
400 feet from W (circle one) Line of Section  
Is SECTION X Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Hoagland A Well #: 1-21  
Field Name: Stumph  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi  
Nearest Lease or unit boundary: 400  
Ground Surface Elevation: 1933 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 \_\_\_\_\_ 2  
Length of Surface Pipe ~~XXXXXX~~ set: 1306'  
Length of Conductor Pipe required: set at 101'  
Projected Total Depth: 4800  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond X Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/4/00 Signature of Operator or Agent: W.R. Horigan Title: Vice President-Operations

For KCC Use ONLY  
API # 15 - 007-22519-0001  
Conductor pipe required NONE feet  
Minimum surface pipe required 1306 feet per Alt. 1  
Approved by: JK 12-8-2000  
This authorization expires: 6-8-2001  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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STATE CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1101 6 2000

12-6-00  
CONSERVATION DIVISION

21  
32  
141

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from S / N (circle one) Line of Section

\_\_\_\_\_ feet from E / W (circle one) Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Is Section \_\_\_\_\_ Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.

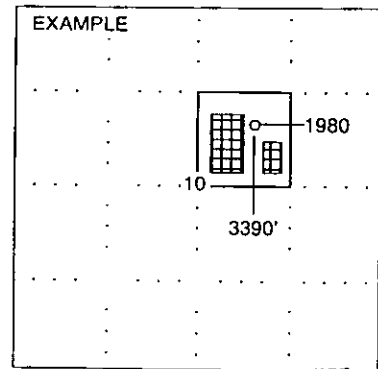
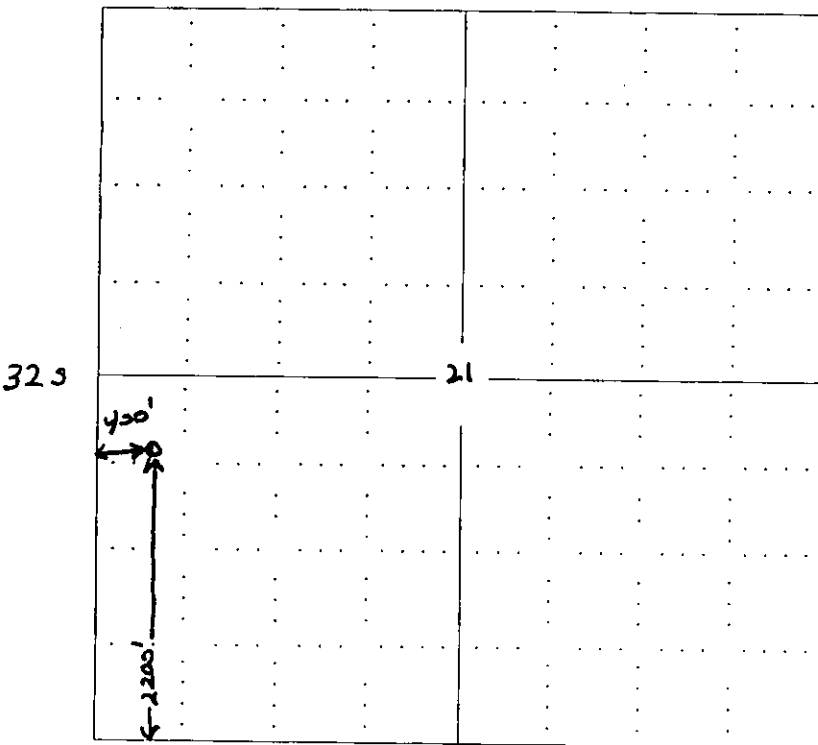
Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

14w



SEWARD CO.

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DEC 6 2000

CONSERVATION DIVISION Wichita, Kansas

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 sub-sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).