

EFFECTIVE DATE: 8-28-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 14, 1996 App. Spot NW NW SW Sec 21 Twp 32 S, Rg 14 East West

OPERATOR: License # 9408
Name: Trans. Pacific Oil Corporation
Address: 100 N. Main, Ste. 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Alan Banta
Phone: (316) 262-3596

CONTRACTOR: License # 5929
Name: Duke Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWMO: old well information as follows:
Operator: None
Well Name: _____
Comp. Date: _____ Old Total Depth _____

2200 feet from South / North line of Section
400 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Hoagland Well #: "A" #1-21
Field Name: Stumph
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi/Viola
Nearest lease or unit boundary: 400'
Ground Surface Elevation: 1933' feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1100'
Length of Conductor pipe required: None
Projected Total Depth: 5000'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: ... yes no
If yes, proposed zone: None

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

AUG 21 1996
8-21-96

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/22/96 Signature of Operator or Agent: Alan Banta Title: Vice President

FOR KCC USE:
API # 15- 007-225190000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. ①
Approved by: AK 8-23-96
This authorization expires: 7-23-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

21
32
14W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Trans Pacific Oil Corporation
 LEASE Hoagland "A"
 WELL NUMBER #1-21
 FIELD Stumph

LOCATION OF WELL: COUNTY Barber
 _____ feet from south north line of section
 _____ feet from east west line of section
 SECTION 21 TWP 32S RG 14W

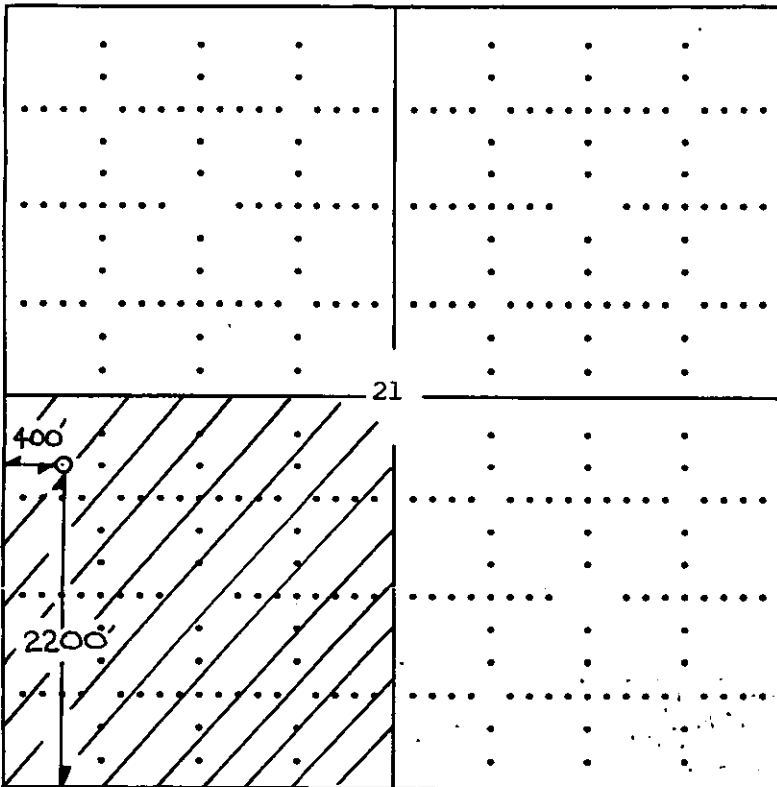
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____ - _____ - SW/4

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

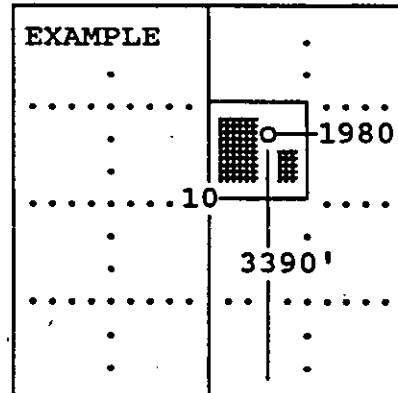
Section corner used: _____ NE _____ NW _____ SE X _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Barber Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.