

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 8, 1989
month day year

* 100' W of NE NE NW Sec 13 Twp 33 S, Rg 6 East
..... X West

* 4950 feet from South line of Section
* 3070 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3964
Name: MACEY & MERSON OIL INC.
Address: 1600 Broadway - Suite 2150
City/State/Zip: Denver, Colorado 80202-4970
Contact Person: Kenneth D. Ibsen
Phone: 3037861-9183

County: Harper
Lease Name: Gerald Wolff Well #: 21-13
Field Name:

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Is this a Prorated Field? Simpson yes X no
Target Formation(s):

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OAWD Disposal X Wildcat Cable
Seismic; # of Holes

Nearest lease or unit boundary: 330
Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: NONE

Projected Total Depth: 4850
Formation at Total Depth: Simpson

Water Source for Drilling Operations:
..... well farm pond other

If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

If yes, proposed zone:

AFFIDAVIT

*WAS: C-NE-NW, 4620' FSL, 3300' FEL

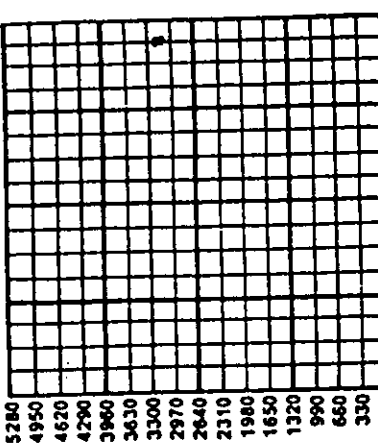
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/7/89 Signature of Operator or Agent: James B. Phillips Title: Agent



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

STATE CORPORATION COMMISSION
RECEIVED
04-10-1989
APR 10 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 077-21,191-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 1 X
Approved by: LKM 4-10-89 Orig. RCVD: 3-30-89
EFFECTIVE DATE: 4-4-89 9-30-89
This authorization expires: 9-30-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.