

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-5-96

State of Kansas

DISTRICT # 7

NOTICE OF INTENTION TO DRILL

SGA Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 6-3-96
Month day year

Spot SE-SW-SW Sec. 11 Twp. 33 S, Rg. 6 W East West

330 feet from South North Line of Section

4290 feet from East West Line of Section

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: p.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

IS SECTION X REGULAR IRREGULAR?
County: HARPER
Lease Name: WOLFF "B" Well #: 1
Field Name:

CONTRACTOR: License # 5929
Name: DUKE DRILLING COMPANY

Is this a Prorated / Spaced Field? yes X no
Target Formation (s): MISSISSIPPI
Nearest Lease or unit boundary: 330 feet MSL
Ground Surface Elevation:
Water well within one - quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required:
Projected Total Depth: 4560'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond X other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Extension Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

MAY 30 1996
05-30-1996
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5/29/96 Signature of Operator or Agent: John S. Weir Title: President

FOR KCC USE:
API # 15- 077-213060000
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt 1 X
Approved by: JK 5-31-96
This authorization expires: 11-30-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

11 33 6W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR OIL PRODUCERS, INC. OF KANSAS  
 LEASE WOLFF "B"  
 WELL NUMBER 1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY HARPER  
330 feet from south/north line of section  
4290 feet from east/west line of section  
 SECTION 11 TWP 33 RG 6W

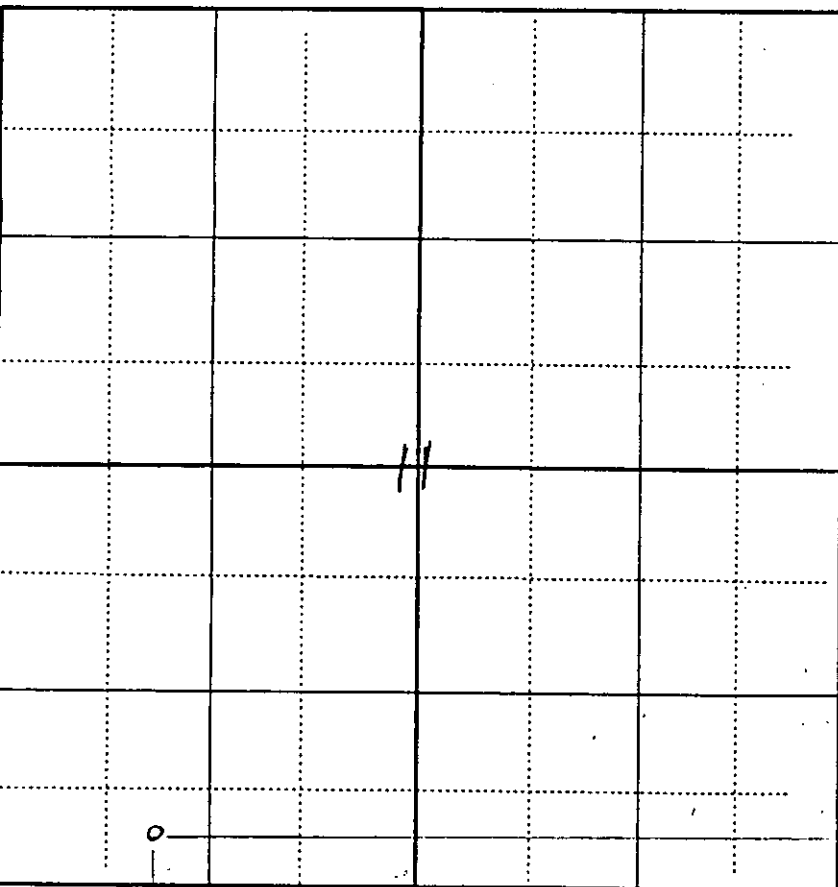
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

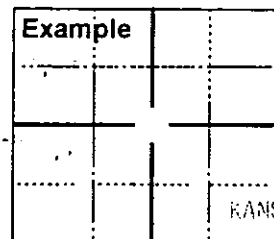
Section corner used: \_\_\_\_\_

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*HARPER*



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 KANSAS CORPORATION COMMISSION

SEWARD CO.

MAY 30 1996

CONSERVATION DIVISION  
 WICHITA, KS

**plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west; and
- the distance to the nearest lease or unit boundary line.