

EFFECTIVE DATE: 10-16-95

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SCA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11/12/95  
month day year

Spot E/2 NE NE Sec 11 Twp 33 S, Rg 6 X East West

OPERATOR: License # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

4620 feet from South / North line of Section  
330 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

County: HARPER

Lease Name: CAROTHERS BROS OWWO Well #: 1

Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330

Ground Surface Elevation: est. 1340 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe ~~Planned to be~~ set: 251 (set)

Length of Conductor pipe required: \_\_\_\_\_

Projected Total Depth: 4560

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec X Infield X Mud Rotary

X Gas Storage Pool Ext. Air Rotary

X OWWO Disposal Wildcat Cable

Seismic; # of Holes Other

Other

If OWWO: old well information as follows:

Operator: Sho-Bar Energy, Inc.

Well Name: Carothers 1-11

Comp. Date: 12/5/86 Old Total Depth 4825

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes X no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/10/95 Signature of Operator or Agent: \_\_\_\_\_ Title: President

FOR KCC USE:  
 API # 15- 077-21440001  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 251 feet per Alt. (1)  
 Approved by: JK 10-11-95  
 This authorization expires: 4-11-96  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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 10-11-1995  
 CONSERVATION DIVISION  
 Wichita, Kansas

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33  
bus

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

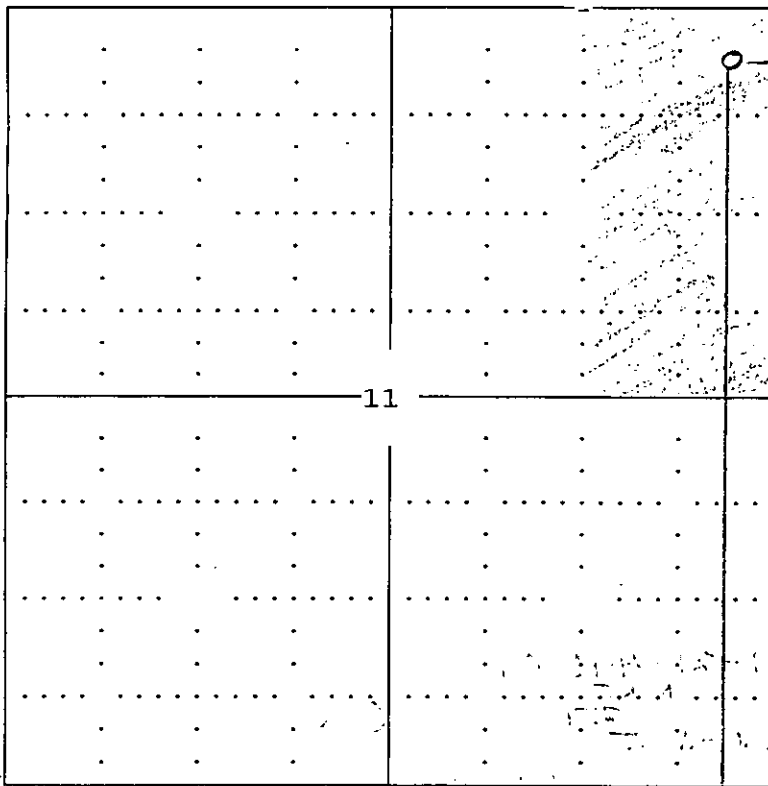
API NO. 15- \_\_\_\_\_  
 OPERATOR OIL PRODUCERS, INC. OF KANSAS LOCATION OF WELL: COUNTY HARPER  
 LEASE CAROTHERS BROS #1 OW/O 4620 feet from south/north line of section  
 WELL NUMBER 1 330 feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION II TWP 33 RG 6

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X \_\_\_\_\_ SE \_\_\_\_\_ SW

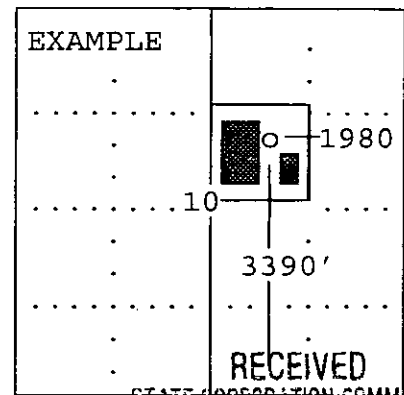
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



330'

*Harper Co.*



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 SEWARD CO.  
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying well section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION