

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 month 22 day 86 year 2:10

API Number 15- 077-21,144-00-00

OPERATOR: License # 7744
Name Sho-Bar Energy, Inc.
Address Box 217
City/State/Zip Harper, Kansas 67058
Contact Person Allen Barby
Phone 405-921-3366

E/2 NE NE Sec. 11 Twp. 33 S, Rg. 6W X West
4620 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet
County Harper
Lease Name Carothers Well # 1-11

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 X 2

I certify that well will comply with K.S.A. 55-101, et seq., plus every other applicable law, rule and regulation.
Date 11-19-86 Signature of Operator or Agent

Surface pipe planned to be set N/A 250
Conductor pipe required 4825
Projected Total Depth Simpson feet

BY RED TIGER DRILLING COMPANY

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 70 feet per Alt.
This Authorization Expires 5-19-87 Approved By 11-19-86

Handwritten signature: Harold C. Cagle

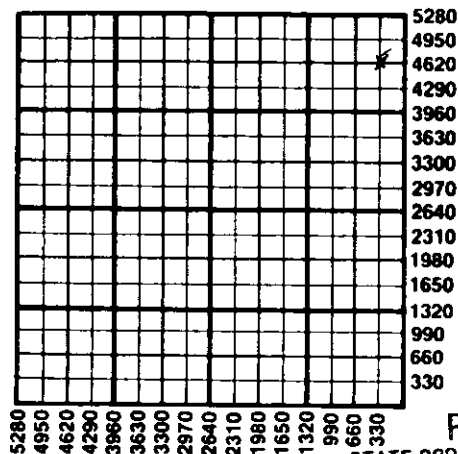
Handwritten signature: J. C. H. K. E.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

NOV 19 1986
11-19-1986
CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238