

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-16-95

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11/5/95  
month day year

Spot SE SE SE Sec 10 Twp 33 S, Rg 6 X East West

OPERATOR: License # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHESKY  
Phone: 316-681-0231

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec X Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWWO: old well information as follows:

Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth: ...

Bottom Hole Location: ...

330 feet from South North line of Section  
330 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: HARPER

Lease Name: CAROTHERS "B" Well #: 1

Field Name: ...

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330

Ground Surface Elevation: est. 1340 feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor pipe required: ...

Projected Total Depth: 4560

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ... farm pond X other

Will Cores Be Taken? ... yes X no

If yes, proposed zone: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/10/95 Signature of Operator or Agent: John S. Weir Title: President

FOR KCC USE:  
API # 15- 077-212940000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (1) X  
Approved by: JK 10-11-95  
This authorization expires: 4-11-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: ... Agent: ...

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 11 1995  
10-11-1995  
CONSERVATION DIVISION  
Wichita, Kansas

10  
33  
62

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR OIL PRODUCERS, INC. OF KANSAS

LEASE CAROTHERS "B"

WELL NUMBER 1

FIELD

LOCATION OF WELL: COUNTY HARPER

330 feet from south/north line of section

330 feet from east/west line of section

SECTION 10 TWP 33 RG 6

NUMBER OF ACRES ATTRIBUTABLE TO WELL

QTR/QTR/QTR OF ACREAGE

IS SECTION X REGULAR or IRREGULAR

**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST**

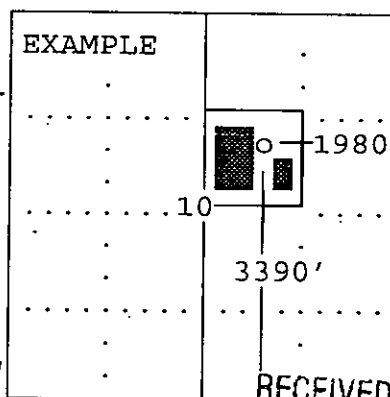
**CORNER BOUNDARY.**

Section corner used: NE NW X SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

*Harper Co.*



STATE CORPORATION COMMISSION  
SEWARD CO.

OCT 11 1995

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section divisions, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.