

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,717-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Landwehr

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas  
PHONE 263-8521 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE McKeever

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION 150' NW/C NE NW

DRILLING Big-H Drilling, Inc. 555 Ft. from north Line and

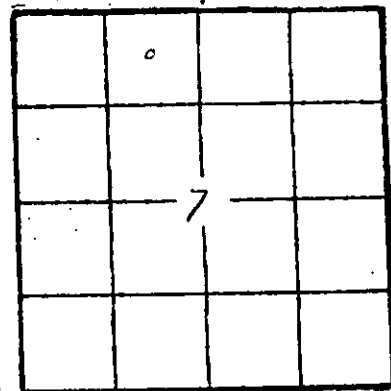
CONTRACTOR 400 One Main Place 1875 Ft. from west Line of (E)X  
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 7 TWP 32 RGE 10 (W).

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3770 PBDT 3680'

SPUD DATE 12-5-83 DATE COMPLETED 12/12/83

ELEV: GR 1534 DF 1545 KB 1547

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045.

Amount of surface pipe set and cemented 211.30' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February,

19 84.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza  
(NOTARY PUBLIC)  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 16 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME McKeever SEC 7 TWP 32 RGE 10 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Ind. Cv.	2522 -975
			Wabaunsee	2576 -1029
			Tarkio	2730 -1183
			Elgin	3376 -1829
			Heebner	3557 -2010
			Dgls. Sh.	3640 -2093
			Lansing	3730 -2183
			LTD	3765 -2218
Core #1: 3610-15' no recovery, core barrel jammed  Core #2: 3615-3643' Rec. 8½', basically limestone, foss., predominately poor to fair porosity, some good porosity. Horizontal and vertical fractures, bleeding oil thruout.  DST #1: 3600-3643' OP 45-60-60-90 Rec. 620' GIP 62' oil 190' OCM (60%oil,10%gas,30%mud) 62' OCM (40%oil,10%gas,10%water,40%mud)				

RELEASED  
 JAN 18 1985  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	224	Common	215	2%gel 3%cc
Production	7 7/8	5 1/2	14#	3722	60-40 Poz	100	10%salt, 2% gel 3/4 of 1% D-31 FR 5# gils. per sx. 500 gal. mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4 shots/ft	Jumbo Jet	3610 - 3616'

Size	Setting depth	Packer set at
2-3/8	3649'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MSR	3610 - 3616'
Acidize w/2400 gals 15% gelled acid & 2400 gals WF-40 gelled wtr.	3610 - 3616'

Date of first production January 14, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-L.P. 10 bbls.	Gas MCF	Water % 8 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
Perforations 3610 - 3616		