

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4040
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks 67202

Purchaser Clear Creek, Inc.
Wichita, KS

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 316/263-8521

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6/9/85 6/14/85 6/14/85
Spud Date Date Reached TD Completion Date

3758 3704'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-22,050-00-00

County Barber

C NE NE Sec 7 Twp 32S Rge 10 East West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

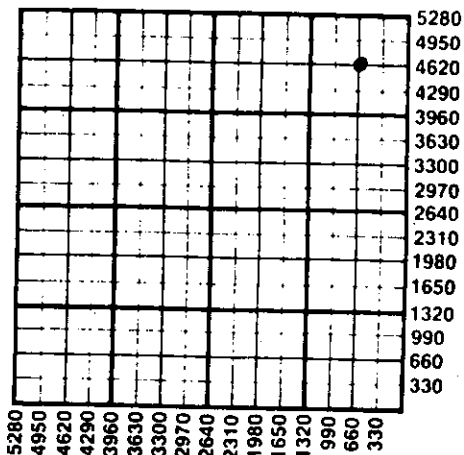
Lease Name McKeever Well # 3

Field Name Landwehr CHAPIN RANCH mp rec

Producing Formation Douglas

Elevation: Ground 1536 KB 1549

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C-21,045

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-513

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 4770 Ft North from Southeast Corner (Stream, pond etc) 2790 Ft West from Southeast Corner Sec 7 Twp 32 Rge 10 East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 7/31/85

Subscribed and sworn to before me this 31st day of July 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

AUG 2 1985
08-02-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 32 Rge. 10 W

SIDE TWO

Operator Name Hummon Corporation Lease Name..... McKeever Well #..... 3

Sec..... 7 Twp..... 32S Rge..... 10 East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 3613-3634
 45/60/45/60 SIP 1155/1125
 GTS/36 min. FP 98/177 177/206
 2nd Open: HP 1835/1785
 10" - 21,900 CFG BHT 113°
 20" - 19,900 CFG
 30" - 16,700 CFG
 40" - 14,100 CFG
 45" - 14,100 CFG
 all w/ 1/2" choke
 Rec 780' gassy Oil
 28° gravity
 2' water

Name	Formation Description	
	Top	Bottom
Onaga Sh	2523	- 974
Wabaunsee	2582	-1033
Tarkio Lm	2732	-1183
Elgin Sh	3388	-1839
Heebner	3570	-2021
Douglas Lm	3615	-2066
Douglas Sh	3652	-2103
Lansing	3736	-2187
RTD	3757	-2208

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	224	common	215	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3745	60/40 Poz.	100	10% salt, 5# gilsonite, 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3616 - 3621			ACID 750 gals double-strength FE.		3616-21	
				ACID 1500 gals gel wtr pad; 3000 gals Mod-202; 1500 gals wtr pad; 2000 gals double-strength overflush 1000 gals		36-6-21	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method					
July 9, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
90 Bbls			MCF	13 Bbls	CFPB	30°	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3616 - 3621
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled