

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name HUMMON CORPORATION
Address 400 One Main Place
Wichita, Ks. 67202
City/State/Zip

Purchaser

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 263-8521

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/7/85 3/18/85 3/19/85
Spud Date Date Reached TD Completion Date
4696
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,017-00-00

County Barber
150 West
C... NW SW Sec 7 Twp 32S Rge 10 East West

1980 Ft North from Southeast Corner of Section
4770 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

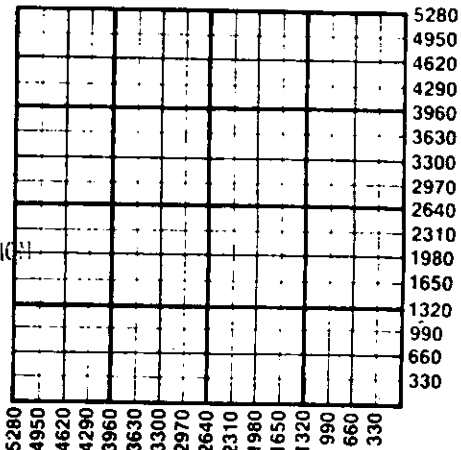
Lease Name Ricke Estate Well # 5

Field Name McGuire-Goemann NW

Producing Formation

Elevation: Ground 1508 KB 1521

Section Plat



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03-28-1985
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-38

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc.) 1980 Ft West from Southeast Corner
Sec 12 Twp 32 Rge 11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg/Production Supt. Date 3/27/85

Subscribed and sworn to before me this 27th day of March 1985

Notary Public Sandra L. Mendoza

Date Commission Expires 2/13/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7 Twp. 32 Rge. 10W

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

SIDE TWO

Operator Name HUMMON CORPORATION Lease Name..... Ricke Estate..... Well #..... 5.....

Sec..... 7..... Twp..... 32S..... Rge..... 10..... East West County..... Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3598-3610 45-60-45-90 SIP 1446/1446
 Rec 650' MSW FP 27/177
 Chlorides 50,000 PPM 218/273
 BHT 120° HP 1950/1882

DST #2: 3716-3726 45-60-45-60 SIP 1375/1375
 Rec 220' MCW FP 61/76
 BHT 120° 107/122
 HP 2075/2030

DST #3: 4391-4406 MIS-RUN
 tool slid 10' after opening, tool plugged

DST #4: 4391-4406 45-60-45-90 (Mississippi)
 Rec 600' GIP SIP 321/474
 30' mud, w/ trace of oil FP 61/45
 60' SOCM (10% gas, 107/61
 5% oil, 85% mud) HP 2363/2227
 BHT 114°

Name	Top	Bottom
Onaga SH	2510	(- 989)
Wabaunsee	2560	(-1039)
Tarkio	2718	(-1197)
Elgin	3362	(-1841)
Heebner	3551	(-2030)
Douglas LM	3596	(- 075)
Douglas SH	3629	(-2108)
Lansing	3708	(-2187)
BKC	4216	(-2695)
Cherokee SH	4353	(-2832)
Mississippi	4387	(-2866)
Kinderhook	4586	(-3065)
Viola	log did not penetrate	
LTD	4693	(-3172)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	221	common	200	2%gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator HUMMON CORPORATION Lease Name Ricke Estate Well # 5Sec 7 Twp 32S Rge 10W County Barber

continued DST information and Drillers log

DST #5: 4682-4696 30/60/30/60 (Viola)

Rec 20' mud

SIP 68/68

FP 27/14 27/14

HP 2542/2515

BHT 114°

<u>Formation</u>	<u>From</u>	<u>To</u>
Sand & Red Rock	0	228
Red Bed & Shale	228	633
Red Bed & Shale & Lime	633	1236
Shale & Lime	1236	1648
Lime & Shale	1648	1906
Shale & Lime	1906	2293
Lime & Shale	2293	2380
Shale & Lime	2380	2815
Lime & Shale	2815	3000
Shale & Lime	3000	3392
Lime & Shale	3392	3610
Shale & Lime	3610	3618
Lime & Shale	3618	3726
Shale & Lime	3726	3813
Lime & Shale	3813	4052
Shale & Lime	4052	4168
Lime & Shale	4168	4328
Shale & Lime	4328	4406
Chert	4406	4421
Lime & Shale & Chert	4421	4494
Lime & Chert & Shale	4494	4572
Shale & Lime	4572	4632
Lime & Shale	4632	4696
RTD		4696

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Wichita, Kansas