

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5050
name Hummon Corporation
address 400 One Main Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: license # 5148
name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 316/263-8521

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/3/85 6/9/85 6/9/85
Spud Date Date Reached TD Completion Date

3721
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 225 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,049-00-00
County Barber
150' South,
C NW SE Sec 6 Twp 32S Rge 10
(location)
1830 Ft North from Southeast Corner of Sect
1980 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

Lease Name Dick Well# 2

Field Name Landwehr

Producing Formation

Elevation: Ground 1571 KB 1584

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1985
06-21-1985
CONSERVATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 85-503

Groundwater... Ft North From Southeast Corner (Well) ... Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water... 650 Ft North From Southeast Corner (Stream, Pond etc.)... 2410 Ft West From Southeast Corner
Sec 6 Twp 32 Rge 10 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg
Title Wilber D. Berg, Production Supt. Date 6/20/85

Subscribed and sworn to before me this 20th day of June 19 85

Notary Public Sandra L. Mendoza
Date Commission Expires 2/13/86

SANDRA L. MENDOZA
NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name ... Hummon Corporation ... Lease Name Dick ... Well# 2 ... SEC ... 6 ... TWP ... 32S ... RGE ... 10 ... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3630-3646
 30/60/60/90
 Rec 30' OCM

SIP 124/135
 FP 31/31 31/31
 HP 1821/1800
 BHT 115°

Name	Top	Bottom
Onaga Sh	2544	- 960
Tarkio Lm	2754	-1170
Elgin Sh	3395	-1811
Heebner Sh	3580	-1996
Douglas Lm	3629	-2045
Douglas Sh	3660	-2076
Lansing	did not penetrat	
LTD	3721	-2137

DST #2: 3538-3646
 30/30/30/30
 Rec 15' sli. oil sptd mud

SIP 52/62
 FP 52/41 41/41
 HP 1821/1800
 BHT 115°

CONFIDENTIAL
 RELEASED
 OCT 03 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8		225	common	215	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease